

# **INVT User Manual**

## **Hybrid Inverter**

## XD3K~6KTL-AIO



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## **Chapter 1** Introduction

This Manual describes the specification, installation, operations and maintenance of INVT hybrid inverter.

Please read this Manual carefully to understand the safety information, functions and features of the product before installing and using it. The information provided in this Manual is subject to update from time to time due to product improvements. The latest version and more product information are available on our official website.

## **Chapter 2** Safety Precautions

Improper use may result in risk of electric shock or burns. This Manual provides important instructions for installation and maintenance of the product. Please read this Manual carefully before using the product, and keep it for future reference.

#### 2.1 Safety Symbols

The following are the safety symbols used in this Manual to indicate potential safety risks and important safety instructions.



#### WARNING!

The warning symbol indicates important safety information that, if not followed properly, could result in serious personal injury or even death.



#### RISK OF ELECTRIC SHOCK!

The electric shock hazard symbol indicates important safety information that, if not followed could result in electric shock.



#### SAFETY TIPS!

This symbol indicates important safety information that, if not followed, could result in serious personal injury or even death.



#### HIGH TEMPERATURE!

This symbol indicates safety information that, if not strictly followed, could result in burns



#### WARNING!

When performing maintenance on the input and output of the inverter after disconnecting it, wait at least 5 minutes for the inverter to discharge any remaining electrical charge.

## 2.2 Precautions for Operation

The hybrid inverter in XD3K-6KTL-AIO series has been designed and tested according to the applicable safety regulations. This ensures the personal safety of the user. However, as an electrical equipment, the inverter could cause electric shock or other injuries if not operated properly. Please operate the inverter in accordance with the following requirements:

- 1. The wiring, installation and commissioning work should be carried out by professionals.
- 2. Be sure to read this Manual before operating the product. We shall not be held liable for any failure or loss caused by improper operation.
  - 3. Before starting the installation or maintenance work, please break the connections at the AC side, DC side

and battery side, and then wait at least 5 minutes before proceeding to avoid electric shock.

- When the inverter is running, the temperature of the housing is high. Do not touch it to avoid getting burned.
- 5. All electrical installations must conform to local electrical standards. The inverter should be connected to the power grid by professionals with the permission of the local power provider.
- 6. During the installation, insulated tools and personal protective equipment should be used to ensure personal safety. To touch the electronic components of the inverter, please wear anti-static gloves, anti-static wrist strap or anti-static clothing so as to protect the inverter against electrostatic discharge.
  - 7. Please install the inverter at a position that is out of the reach of children.
  - 8. Do not plug or remove the AC/DC terminal during normal operation of the inverter.
  - 9. The actual DC input voltage should not exceed the maximum allowable DC input voltage of the inverter.
- 10. Select an appropriate battery that matches the system, and set the battery type correctly. If you select a battery that does not match the hybrid inverter, the system cannot run.
- 11. If the battery has been completely discharged, please strictly follow the User Manual of the battery to charge the battery.
- 12. For system maintenance service, please contact our local authorized service personnel or our after-sales personnel.
  - 13. The hybrid inverter system should be connected to the power grid after getting permission.
- 14. Turn off the PV switch before installing a solar PV panel during the sunny daytime, or there could be a serious risk of electric shock.
  - 15. Do not connect a PV string to more than one inverter, as this could cause damage to the inverters.
- 16. Do not connect a device that relies on continuous and stable power supply (such as a life-sustaining medical device), to the emergency power supply (EPS) port.

## **Chapter 3** Product Introduction

#### 3.1 Intended User

The hybrid inverter in XD series should be installed only by trained professionals who are familiar with local regulations, standards and electrical systems and have a good knowledge of this product.

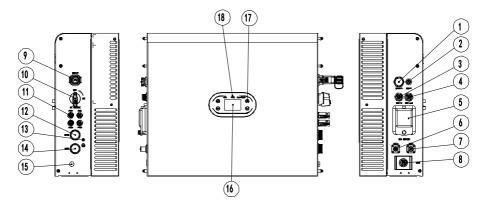
It is highly recommended that the installer read this Manual carefully, so as to learn about product installation, troubleshooting and communication networking.

#### 3.2 Product Overview

The inverter in XD series is intended to store the energy generated in the PV system or provided by the public power grid into the battery, and also output energy to the power grid. In the case of electric power failure, the hybrid inverter can provide energy to the load as a backup power supply.

This Manual applies to the following hybrid inverter models:

 $XD3KTL-AIO \ XD4K6TL-AIO \ XD4K6TL-AIO \ XD5KTL-AIO \ XD6KTL-AIO \ Overview:$ 



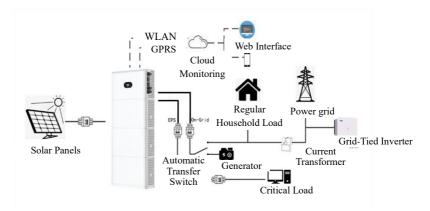
| No. | Description                   | No.                               | Description                                |  |
|-----|-------------------------------|-----------------------------------|--|--|
| 1   | USB Port (Software Upgrade)   | 2                                 | COM-1 (RS485 / Wi-Fi / GPRS communication) |  |
| 3   | Parallel RJ45 Input Interface | 4                                 | Parallel RJ45 Output Interface             |  |
| 5   | Battery Switch                | 6                                 | Positive Battery Interface                 |  |
| 7   | Negative Battery Interface    | 8 BMS Lithium Battery Communicati |  |  |
| 9   | COM-2 (CT/DRM communication)  | 10                                | PV DC Switch                               |  |

| 11 | PV Input Terminal     | 12 | Grid Terminal       |
|----|-----------------------|----|---------------------|
| 13 | GND (grounding point) | 14 | EPS Output Terminal |
| 15 | Breather Valve        | 16 | LCD Screen          |
| 17 | Function Keys         | 18 | LED Indicator Light |

## 3.3 Safety Instructions

- 1. Be sure to read this Manual before operating the product. We shall not be held liable for any failure or loss caused by improper operation.
- 2. Select an appropriate battery that matches the system, and set the battery type correctly. If you select a battery that does not match the hybrid inverter, the system cannot run.
- If the battery has been completely discharged, please strictly follow the User Manual of the battery to charge the battery.
  - 4. The wiring, installation and commissioning work should be carried out by professionals.
- 5. During the installation, insulated tools and personal protective equipment should be used to ensure personal safety. To touch the electronic components of the inverter, please wear anti-static gloves, anti-static wrist strap or anti-static clothing so as to protect the inverter against electrostatic discharge.
  - 6. All electrical connections must comply with the safety regulations of the local power provider.
- 7. For system maintenance service, please contact our local authorized service personnel or our after-sales personnel.
  - 8. The hybrid inverter system should be connected to the power grid after getting permission.
- 9. Turn off the PV switch before installing a solar PV panel during the sunny daytime, or there could be a serious risk of electric shock.
  - 10. Do not connect a PV string to more than one inverter, as this could cause damage to the inverters.

## 3.4 Schematic Diagram of the Basic System



As illustrated above, a complete hybrid inverter system in the XD series is mainly composed of solar PV panels, the all-in-one hybrid inverter, and the power grid.

Note: The battery is an integral part of the hybrid inverter system. Please keep the installation environment well-ventilated and take necessary measures to control the ambient temperature, so as to prevent the risk of explosion caused by high temperature.

Battery characteristics:

Ingress protection: ≥IP65; pollution degree: PD2; indoor temperature: 0°C~40°C; RH: 5%~85%

#### 3.5 Product Features

- 1. Intelligent management system and multiple working modes, meeting different customer needs.
- Allowing you to set the priority of grid connection, battery type and other inverter information on the LCD screen.
- 3. Dual MPPT, high current input, compatible with large solar cell module of 210mm, flexible configuration;
- 4. All-in-one design, providing backup power and peak-shaving function.
- 5. With a battery safety management system, supporting remote upgrade of BMS system.
- 6. Supporting anti-reflux prevention.
- Supporting over-temperature / over-current / short-circuit protection, ensuring safe, stable and reliable operation of the system.
- Providing a variety of user-friendly communication modules (RS485, GPRS, Wi-Fi), supporting monitoring and remote operations through computer, mobile phone or Internet.
- 9. Supporting parallel configuration of a maximum of six inverters.
- 10. A maximum conversion efficiency of up to 97.5%.
- 11. IP65 rating, low weight, small size, easy installation.

## **Chapter 4** Installation

## 4.1 Unpacking Inspection

The inverter has been fully tested and strictly inspected before delivery, but damage may still occur during transportation. Before unpacking, carefully check whether the product information indicated on the carton is consistent with that indicated in the Purchase Order, and whether the product package is in good condition. If any damage is detected, contact the carrier or your dealer and provide photos of the damaged area, so as to receive the fastest and best service.

To keep the inverter idle for a long time, please place it in the original carton and protect it against moisture and dust.

After taking the inverter out of the carton, please check the following:

- (1) Whether the inverter remains in good condition;
- (2) Whether you have received the User Manual and all of the connection parts and mounting parts;
- (3) Whether the items you have received are free from damage and shortage;
- (4) Whether the product information indicated in the nameplate on the inverter is consistent with that indicated in the Purchase Order;
- (5) Check with the List of Standard Deliverables below.

Standard deliverables for the hybrid inverter:

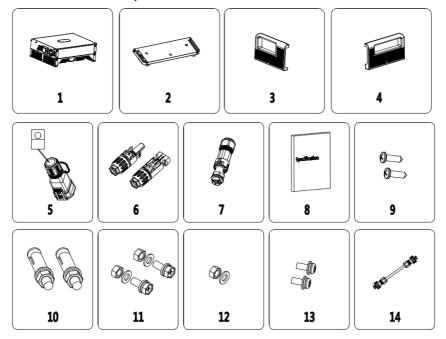


Fig. 4.1 Deliverables for Hybrid Inverter XD3K-6KTL-AIO

Table 4-1 List of Deliverables for Hybrid Inverter

| No. | Name                            | Quantity |  |  |
|-----|---------------------------------|----------|--|--|
| 1   | Inverter 1                      |          |  |  |
| 2   | Base                            | 1        |  |  |
| 3   | Left Side Panel                 | 1        |  |  |
| 4   | Right Side Panel                | 1        |  |  |
| 5   | 16-pin Terminal&CT              | 1        |  |  |
| 6   | DC Connector (pair)             | 2        |  |  |
| 7   | GRID & EPS terminals 1          |          |  |  |
| 8   | Accompanying Documents (set) 1  |          |  |  |
| 9   | L-shaped & Square Connectors 2  |          |  |  |
| 10  | Stainless Expansion Bolts M6*50 | 4        |  |  |
| 11  | M6 Combination Bolts 6          |          |  |  |
| 12  | M6 Flat Washers & Nuts 4        |          |  |  |
| 13  | M4 screws 10                    |          |  |  |
| 14  | Network Cable                   | 1        |  |  |

Please check the above items carefully, and contact your dealer immediately if you have any questions.

## 4.2 Before installation

## 4.2.1 Installation Tools

Table 4-2 List of Installation Tools

| No. | Installation Tools                             | Description   |  |  |
|-----|--|---|--|--|
| 1   | Marker   | Mark mounting holes   |  |  |
| 2   | Electric Drill                                 | Drill holes in the mounting bracket or wall                 |  |  |
| 3   | Hammer   | Drive expansion bolts                                       |  |  |
| 4   | Adjustable Wrench                              | Fix the mounting bracket                                    |  |  |
| 5   | Screwdriver                                    | Fix the inverter and tighten the junction box               |  |  |
| 6   | Slotted Screwdriver or Phillips<br>Screwdriver | For AC wiring use   |  |  |
| 7   | Megger   | Measure the insulation performance and resistance to ground |  |  |
| 8   | Multimeter                                     | Test circuits and measure AC/DC voltage                     |  |  |
| 9   | Electric Soldering Iron                        | Weld the communication cable                                |  |  |
| 10  | Wire Crimper                                   | Crimp the DC terminal                                       |  |  |
| 11  | Hydraulic Crimper                              | Crimp the AC O-terminal                                     |  |  |

#### 4.2.2 Installation Conditions

- (1) The inverter can be installed in an indoor or outdoor environment.
- (2) During the operation of the inverter, the housing and heat sinks will heat up. Do not install the inverter where it can be accessed easily.
  - (3) Do not install the inverter in an area where flammable or explosive materials are stored.
  - (4) Install the inverter in a well-ventilated environment, so as to facilitate heat dissipation.
  - (5) It is recommended to choose an installation position with shade, or build a sunshade.

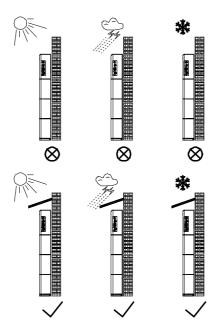


Fig. 4.2 Installation Conditions

- (6) The ambient temperature should be between -30°C~60°C.
- (7) Install the inverter away from electronic devices with strong electromagnetic interference.
- (8) The product should be installed on a fixed and solid object surface, such as a wall or metal bracket.
- (9) The installation position must provide reliable grounding for the inverter, and the grounding metal conductor must be made of the same material as the reserved grounding metal conductor of the inverter.

## 4.3 Space Requirements

 Leave adequate space around the inverter to facilitate assembly and disassembly of the inverter. See Fig. 4.3.

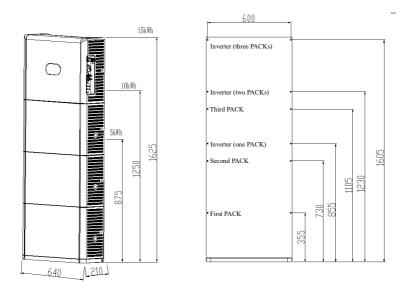


Fig. 4.3 Installation Spacing of Inverter

(2) To install more than one inverter, please keep a certain distance between the inverters and on both sides of the inverters (see Fig. 4.4), so as to facilitate heat dissipation.

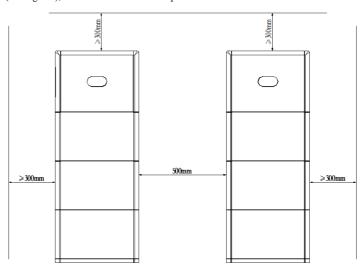


Fig. 4.4 Installation Dimension of Side-by-side Inverters

## 4.4 Inverter Dimension and Weight

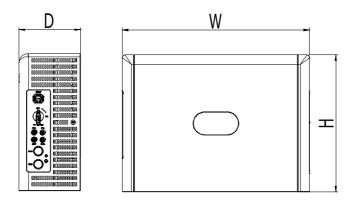


Fig. 4.5 Overall Dimension of Inverter

Dimension and net weight of Hybrid Inverter:

| Model No.     | Height (H)<br>(mm) | Width (W)<br>(mm) | Depth (D) (mm) | Net Weight<br>(kg) |
|---------------|--------------------|-------------------|----------------|--------------------|
| XD3K-6KTL-AIO | 470                | 640               | 210            | 30.2               |

Packaging Dimensions and Gross Weight

| Model No.     | Height (H) (mm) | Width (W) (mm) | Depth (D) (mm) | Weight (kg) | Material                       |
|---------------|-----------------|----------------|----------------|-------------|--------------------------------|
| XD3K-6KTL-AIO | 545             | 675            | 335            | 35          | Corrugated<br>cardboard<br>box |

## 4.5 Drilling

Position the battery base against the wall with a 10-20mm gap. Indicate the position of the fixation holes on the base with a marker. Mark the hole position for the L-shaped side brackets based on the diagram. Drill all holes at  $\phi 8*55$  size.

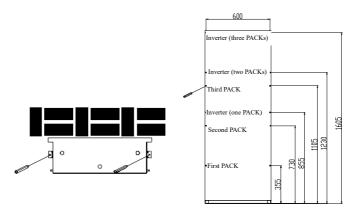


Fig. 4.6 Drilling Holes

## 4.6 Battery Base Installation

Place the battery base and drive the M6\*50 expansion bolts into the holes using a rubber hammer. Tighten the nut to secure the bolt's end using a wrench, then remove the nut, spring washer, and flat washer. Secure the battery base to the ground using a torque of 5N•m.

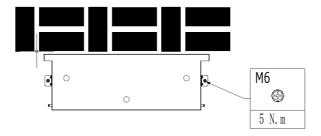


Fig. 4.7 Base Installation

## 4.7 Battery Placement

Align the three protruding tabs on the bottom of the battery with the three round holes in the base. Place the square connector at the junction of the battery and base on the side, and then use the M4x10 screws to fix the square connector in place. Tighten with a torque of 1.2N•m.

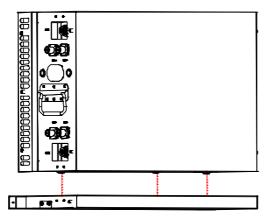


Fig. 4.8 Battery Placement

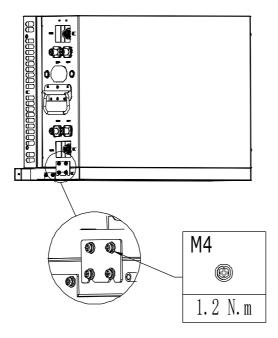


Fig. 4.9 Battery & Base Side Fixation

#### 4.8 Installation of Inverter

Position the inverter on top of the battery. Align the three protruding tabs on the inverter's bottom with the three recesses on the battery's top. Place the square connector at the junction of the battery and inverter on the side, and then use the M4x10 screws to fix the square connector in place. Tighten with a torque of 1.2N•m. Next, take the L-shaped connectors and the M6 combination bolts. Fix the longer side of the L-shaped connectors to the side of the inverter and battery in advance. Align the shorter side of the L-shaped connector with the holes in the wall. Drive the M6\*50 expansion bolts into the holes using a rubber hammer. Tighten the nut to fix the bolt's end using a wrench, then remove the nut, spring washer, and flat washer. Secure the L-shaped connector to the wall with a tightening torque of 5N•m. Finally, tighten the L-shaped connector to the sides of the inverter and battery with a tightening torque of 1.2N•m.

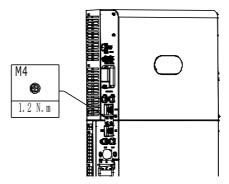


Fig. 4.10 Installation of Inverter

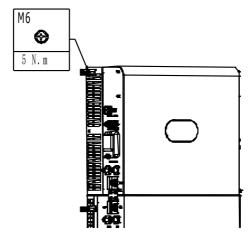


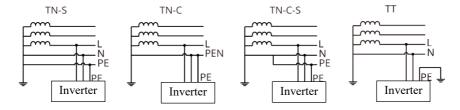
Fig. 4.11 Installation of L-shaped Side Brackets

## **Chapter 5** Electrical Connection

## **5.1** Electrical Connection Overview

This product supports the following power grid systems.

Note: If the power grid system contains an N wire, the neutral to ground voltage should be lower than 10V.

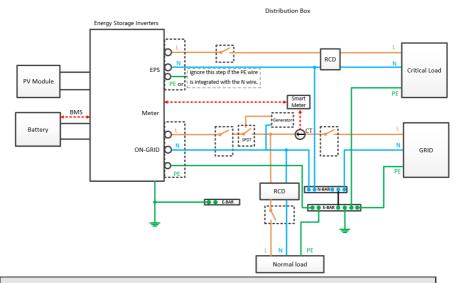


#### NOTE

- The connection modes between the N wire and PE wire at the GRID port and EPS port of the inverter may vary in different regions. Please consult your local regulatory requirements.
- The GRID port and EPS AC port of the inverter have built-in relays. When the inverter works in off-grid state, the built-in GRID relay will be open; when the inverter works in on-grid state, the built-in GRID relay will be closed.
- When the inverter is powered on, the EPS AC port will be charged; if you need to perform maintenance of the EPS load, please power off the inverter first in order to avoid electric shock.

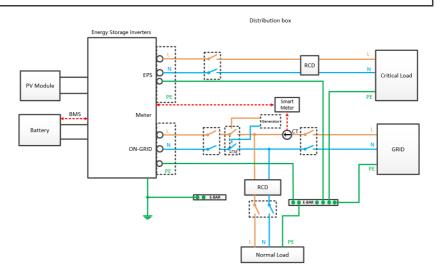
#### NOTE

The following wiring method is applicable to Australia, New Zealand and South Africa.



#### NOTE

- Make sure the BACK-UP grounding wire is properly connected and secured; otherwise, the BACK-UP function may fail in the case of power grid failure.
- The following wiring method is applicable for regions other than Australia, New Zealand and South Africa.



# **5.2** Battery-to-Battery and Battery-to-Inverter Power & Communication Wiring

- 1. Battery-to-Battery: Use BAT+ (or BAT-) power cables to connect two batteries' BAT+ (or BAT-) ports. Use communication cables to connect the Link Port Out port to the Link Port In port.
- 2. Battery-to-Inverter: Use BAT+ (or BAT-) power cables to connect the battery and inverter's BAT+ (or BAT-) ports. Use a network cable to connect the battery's Link Port Out to the inverter's BMS.

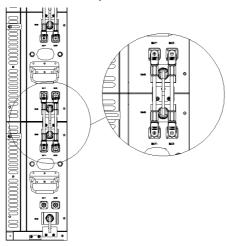


Fig. 5.1 Battery-to-Battery and Battery-to-Inverter Connection

#### **5.3** Side Panel Installation

Take the side panels for the inverter, battery, and base. Attach the panels to the sides of the inverter and battery. Use M4x10 screws to secure the side panels with a torque of 1.2N•m.

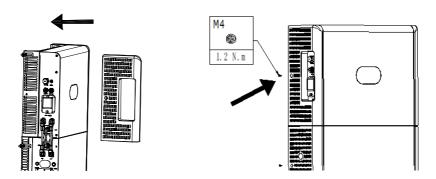
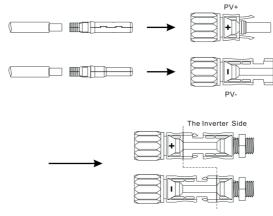


Fig. 5.2 Side Panel Installation

## 5.4 PV Wiring

MC4 connectors are provided at DC input side of the hybrid inverter. Below are the connection steps:

- 1. Turn off the DC switch.
- Connect the positive terminal and negative terminal of the PV module respectively to the PV+ port and PVport of the hybrid inverter. Make sure the actual input voltage and current fall within the allowable range.



- Maximum allowable PV input voltage: 600V (Please consider changes in the voltage at the minimum temperature).
  - Maximum allowable PV input current: 16A

Note: It is recommended to use a specialized PV cable ≥4mm<sup>2</sup> (11AWG).

## 5.5 AC Wiring

The AC output is located at the bottom right of the hybrid inverter. The upper terminal is for grid connection, and the lower terminal is for off-grid connection (refer to the chapter Product Introduction for detailed information).

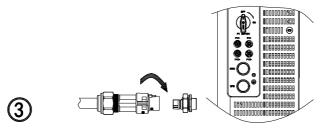
Step 1: Unscrew the AC terminal, and then use an appropriate tool to remove it as shown below.



Step 2: Pass the cable through the rubber nut, sealing ring and threaded sleeve in turn. Connect the cable to the corresponding terminal with the correct polarity mark, and then tighten the threaded sleeve onto the AC terminal as shown below:



Step 3: Connect the prepared AC terminal to the EPS port or GRID port of the hybrid inverter as shown below.



Note: 1. If you use the grid connection function only, connect the power grid to the GRID port of the inverter.

- 2. Do not connect the GRID port directly to the EPS port, as this could cause damage to the inverter.
- 3. Do not connect the power grid to the EPS port, as this could cause damage to the inverter.
- 4. Power cable for GRID port or EPS port shall be ≥4mm<sup>2</sup> (11AWG).

#### 5.6 CT Connection

The current transformer (CT) used on the inverter can help monitor the energy use of the home user. Below are the CT connection steps.

- 1. Secure the positive and negative wires of the CT to the orange terminals. The black and white wire is positive, while the black wire is negative.
- 2. Thread both wires through the 16-pin terminal casing and connect them to the wiring terminal: the positive wire to pin 13 and the negative wire to pin 12.
- Fit the wiring terminal to the 16-pin terminal casing closely and finally connect it to the inverter's COM-2 terminal.
  - 4. Connect the other end of the CT to the GRID's L wire, ensuring the arrow points towards the inverter.

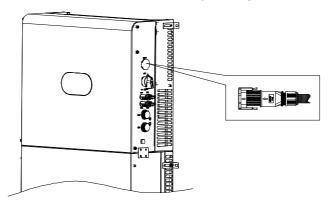


Fig. 5.3 COM-2 Terminal Connection

Make sure the current transformer is installed properly in the correct direction as shown in Fig. 5.4.

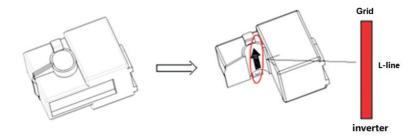


Fig. 5.4 Current Transformer Direction

Turn on the current transformer, and you will see an arrow indicating the direction of the current, as shown in Fig. 5.4. Thread the L wire through the detection hole of the current transformer and then lock the current transformer.

Note: The direction of the arrow (from K to L) corresponds to the direction from grid to load in the L wire. The communication distance should be less than 30m.

#### 5.7 Connection of Smart Meter

Ender users can also monitor home consumption with a smart meter. You can connect the communication cable of the smart meter as described below.

Connect ports 24 and 25 of the meter to pins 15 and 16 of the COM-2 respectively. Refer to the CT wiring method in the image below:

Note: you cannot install the smart meter and CT at the same time, but select either CT or Meter as the sensor mode as described in Chapter 7.

Below is the connection diagram of CHINT smart meter:

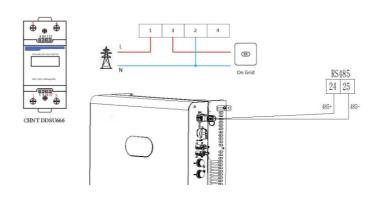


Fig. 5.5 Meter Wiring

## 5.8 Connection of Grounding Wire

The hybrid inverter should be grounded reliably. The grounding wire size should be  $\geq 10 \text{mm}^2$ . The grounding point (GND) is shown in Fig. 5.6.

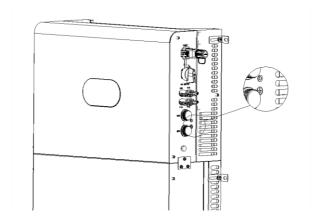
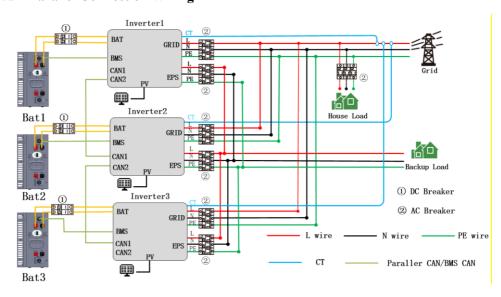
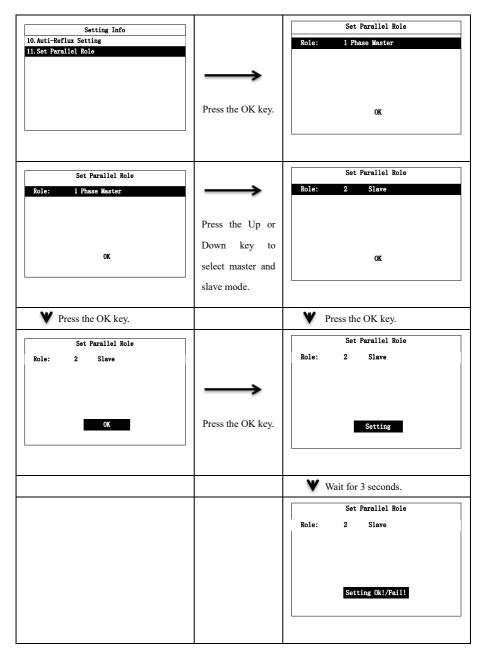


Fig. 5.6 Inverter Grounding

## 5.9 Parallel Connection Wiring



#### Master-Slave Setting:



## Chapter 6 Commissioning

## 6.1 Startup

- Step 1: Close the AC circuit breaker of the inverter at GRID side.
- Step 2: Close the DC circuit breaker of the inverter at BAT side.
- Step 3: Close the AC circuit breaker of the inverter at EPS side.
- Step 4: Turn on the PV switch of the inverter.

Note: The system will work in On Grid state upon normal connections at PV side, GRID side and BAT side.

The green LED will remain on, and the message "State: On Grid" will appear on the screen of the hybrid inverter.

#### 6.2 Shutdown

To stop the operation of the hybrid inverter, please disconnect all energy sources to enter automatic shutdown.

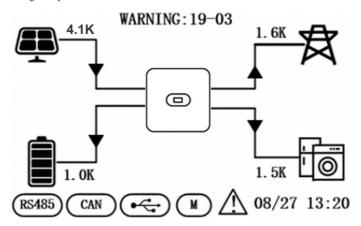
- Step 1: Turn off the PV switch.
- Step 2: Turn off the BAT switch.
- Step 3: Disconnect the power grid.

Both the LED light and LCD screen will be turned off.

Note: At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.

## **Chapter 7** Parameter Settings

On the LCD screen, you can check the current state of the system, energy flow diagram, operation information and fault information, or set the language, charge and discharge priority and system time. The main screen shows the energy flow diagram by default.

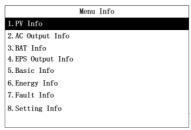


Below are the possible states of the inverter:

- 1. Initializing: In standby mode when no fault is detected, the inverter gets into waiting state for some reason.
- 2. Waiting: The inverter enters self-check. If no fault is detected, the system will enter standby mode or normal working mode.
  - 3. On Grid: The inverter is working in on-grid state.
  - 4. Fault: In case of a fault, the inverter will stop working and get into protected mode.
  - 5. Programming: The inverter is currently programming.
  - 6. Off Grid: The inverter is working in off-grid state.

#### 7.1 Menu Information

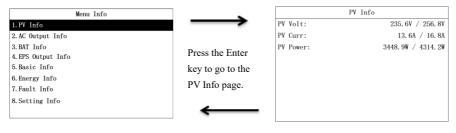
On the main screen, press the OK, ESC, Up or Down key to go to the Menu Info page. The Menu Info page is shown below.



On the Menu Info page, press the Up or Down key to select a menu item. The page of each menu item is shown below

#### 7.1.1 PV Input Information

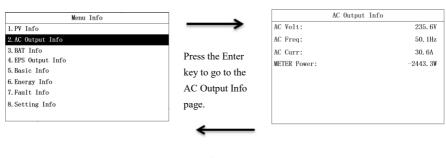
Here you can check the PV input voltage, current and power.



Press the ESC key to exit the PV Info page.

#### 7.1.2 AC Output Information

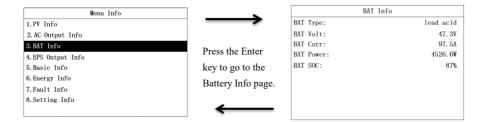
Here you can check the AC voltage, frequency and current as well as the meter power.



Press the ESC key to exit the AC Output Info page.

#### 7.1.3 Battery Information

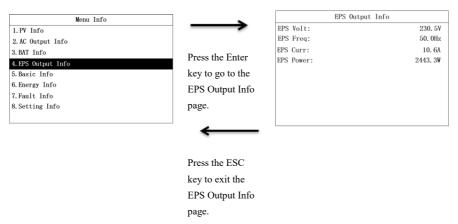
Here you can check the battery type, voltage, current and power as well as the battery SOC.



Press the ESC key to exit the Battery Info page.

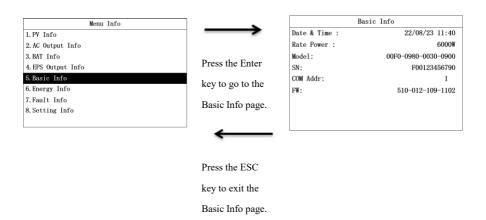
#### 7.1.4 EPS Output Information

Here you can check the EPS voltage, frequency, current and power as well as the load power.



#### 7.1.5 Basic Information

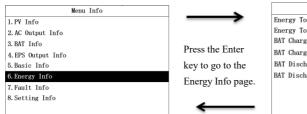
Here you can check the date & time, rated power, serial number, communication address and firmware version.

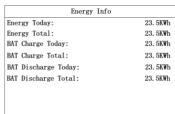


#### 7.1.6 Energy Information

Here you can check daily and total energy generated by inverter, as well as daily battery charging/discharging

energy and total battery charging/discharging energy.

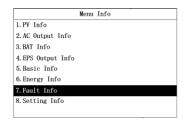




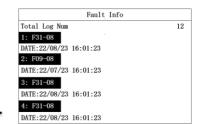
Press the ESC key to exit the Energy Info page.

#### 7.1.7 Fault Information

Here you can check the total number of fault logs as well as the fault code, date and time of each fault.



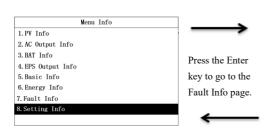




Press the ESC key to exit the Fault Info page.

#### 7.1.8 Setting Information

To access the Setting Info page, you need to enter the password. On the Menu Info page, select "Setting Info" to go to the Input Password page.

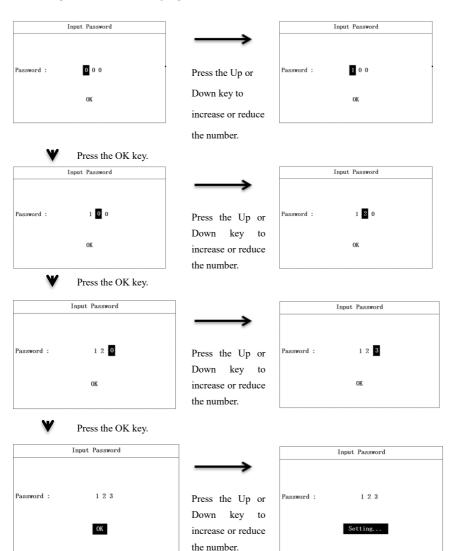




Press the ESC

key to exit the Fault Info page.

Enter the password in the following steps.



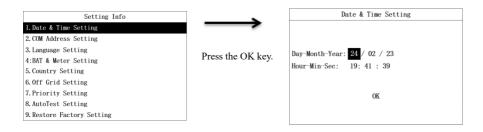


## 7.2 "Setting Info" Page

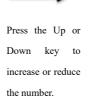
On the Setting Info page, you can set such parameters as the date & time, COM address, language, country, and priority. The Setting Info page is shown below.

| Setting Info               |
|----------------------------|
| 1. Date & Time Setting     |
| 2. COM Address Setting     |
| 3. Language Setting        |
| 4:BAT & Meter Setting      |
| 5. Country Setting         |
| 6.0ff Grid Setting         |
| 7. Priority Setting        |
| 8. AutoTest Setting        |
| 9. Restore Factory Setting |

#### 7.2.1 Date & Time Setting











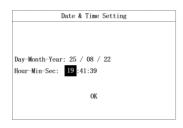












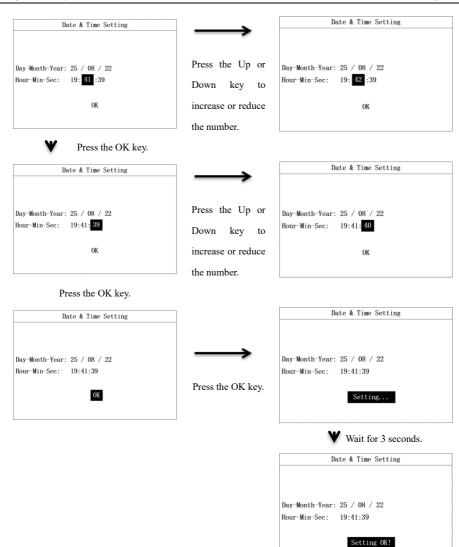




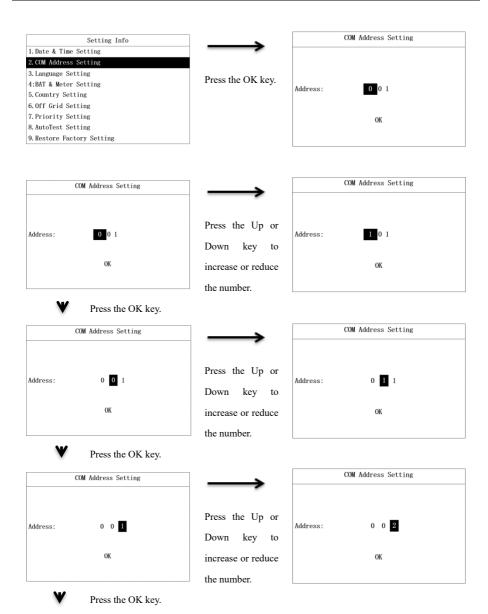


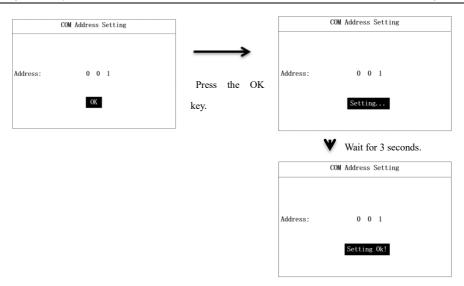
Press the OK key.

Press the OK key.

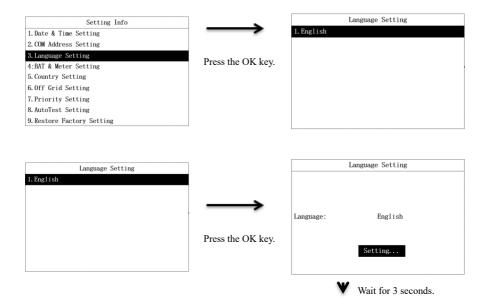


#### 7.2.2 COM Address Setting





### 7.2.3 Language Setting





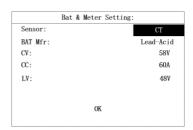
### 7.2.4 Meter Settings

On the BAT & Meter Setting page, you can select the CT mode or a meter manufacturer. See the following steps.





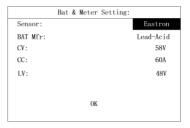
Press the OK key.







 $\begin{array}{ccccc} Press & the & Up & or \\ Down & key & to \\ select & the & CT \\ mode & or & a & meter \end{array}$ 



manufacturer.



### Press the OK key.





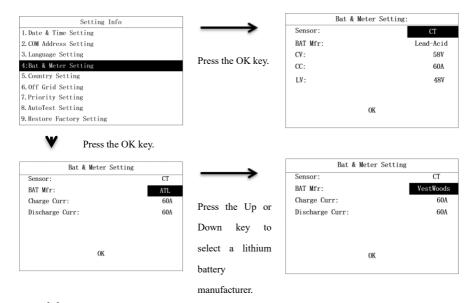
Press the OK key.



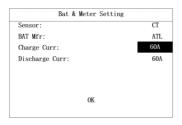


### 7.2.5 BAT Setting

The parameters displayed on the BAT & Meter Setting page depend on the battery manufacturer. If you select a lithium battery manufacturer, the configurable battery parameters will include Maximum Charge Current and Maximum Discharge Current. You can set the lithium battery parameters in the following steps.



Press the OK key.

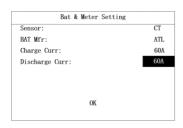




the maximum charge current

value.







Press the Up or

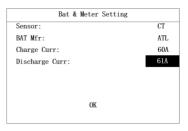
Down key to

increase or reduce

the maximum

discharge current

value.





Press the OK key.





Press the OK key.

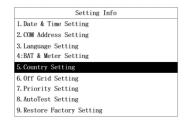


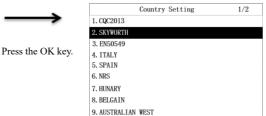
W

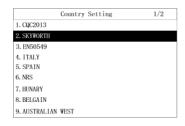
Wait for 3 seconds.



### 7.2.6 Country Setting

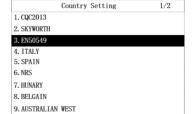






 $\begin{array}{cccc} Press & the & Up & or \\ Down & key & to \\ select & the & country \\ associated & with \\ the & applicable \end{array}$ 

safety standards.



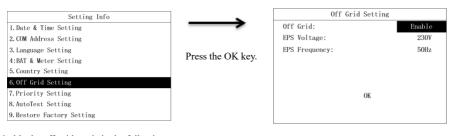




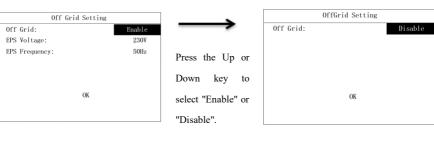
Wait for 3 seconds.



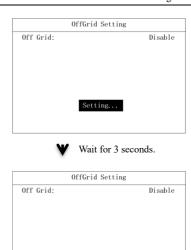
## 7.2.7 Off Grid Setting



Disable the off-grid mode in the following steps.

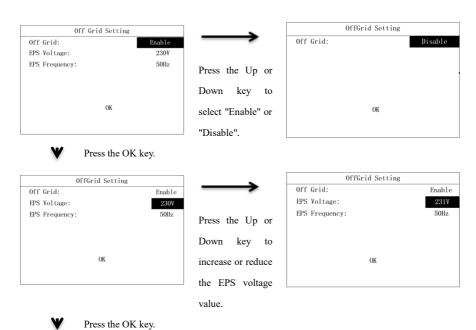


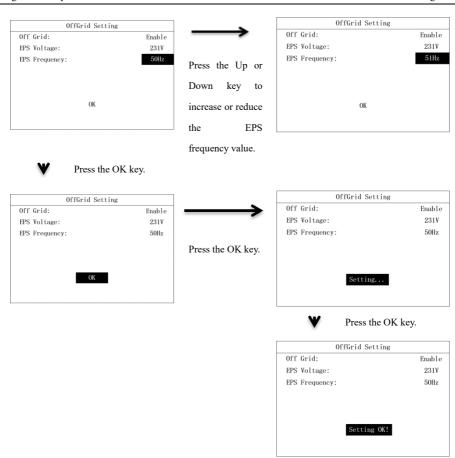




Setting OK!

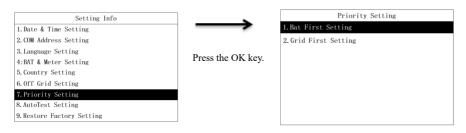
Enable the off-grid mode and set the EPS voltage and frequency in the following steps.





### 7.2.8 Priority Setting

Priority setting includes Bat First mode and Grid First mode.



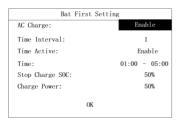
Set the Bat First mode in the following steps.





Press the OK key.





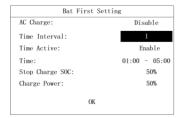
 $\longrightarrow$ 

 $\begin{array}{cccc} Press & the & Up & or \\ Down & key & to \\ enable & or & disable \\ the & AC & Charge \\ function. \end{array}$ 





Press the OK key.



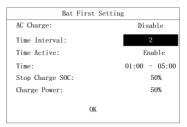


Press the Up or

Down key to

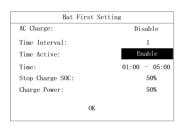
select a time

interval.



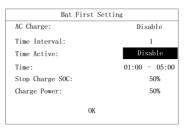


Press the OK key.



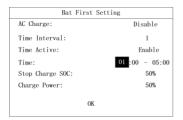


Press the Up or Down key to enable or disable the active time period.





Press the OK key.



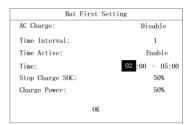


Press the Up or

Down key to

increase or reduce

the time duration.





### Press the OK key.

| Bat First Setting |               |  |  |  |
|-------------------|---------------|--|--|--|
| AC Charge:        | Disable       |  |  |  |
| Time Interval:    | 1             |  |  |  |
| Time Active:      | Enable        |  |  |  |
| Time:             | 01:00 - 05:00 |  |  |  |
| Stop Charge SOC:  | 50%           |  |  |  |
| Charge Power:     | 50%           |  |  |  |
| OK                |               |  |  |  |



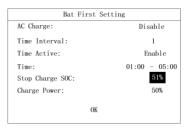
Press the Up or

Down key to

increase or reduce

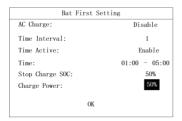
the Stop Charge

SOC value.





### Press the OK key.





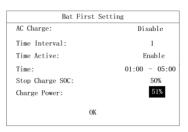
Press the Up or

Down key to

increase or reduce

the Charge Power

value.





### Press the OK key.

| AC Charge:       | Disable       |  |
|------------------|---------------|--|
| Time Interval:   | 1             |  |
| Time Active:     | Enable        |  |
| Time:            | 01:00 - 05:00 |  |
| Stop Charge SOC: | 50%           |  |
| Charge Power:    | 50%           |  |



Press the OK key.



Wait for 3 seconds.

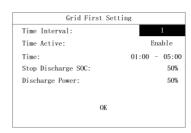


Set Grid First mode in the following steps.





Press the OK key.



A

Press the OK key.



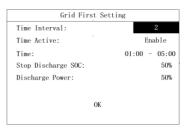


Press the Up or

Down key to

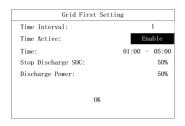
select a time

interval.





Press the OK key.





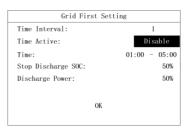
Press the Up or

Down key to

enable or disable

the active time

period.





Press the OK key.

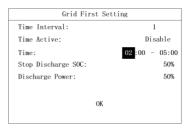




Press the Up or

Down key to

increase or reduce
the time duration.



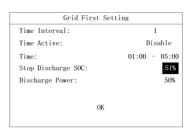


### Press the OK key.





Press the Up or Down key to increase or reduce the Stop Discharge SOC value.







Press the Up or Down key to increase or reduce the Discharge Power value.





### Press the OK key.





Press the OK key.

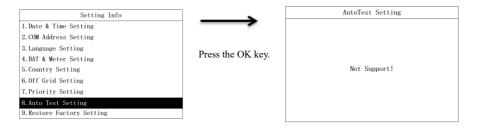


Wait for 3 seconds.

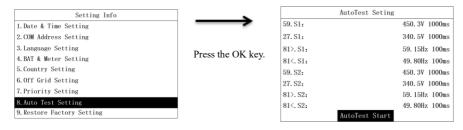


#### 7.2.9 Auto Test Setting

The auto test function will be available only if you select "Italy" on the Country Setting page. If you select any other country, the Auto Test Setting page will indicate "Not Support!"



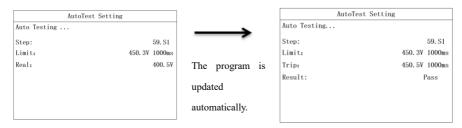
If "Italy" is selected, the Auto Test Setting page is shown below.



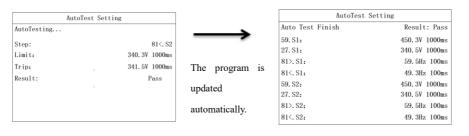
The Real value will vary with time once you start the auto test.

| AutoT    | est Seting    |                   | AutoTest     | Setting       |
|----------|---------------|-------------------|--------------|---------------|
| 59. S1:  | 450.3V 1000ms | $\rightarrow$     | Auto Testing |               |
| 27. S1:  | 340.5V 1000ms |                   | Step:        | 59. S1        |
| 81>. S1: | 59.15Hz 100ms | Press the OK key. | Limit:       | 450.3V 1000ms |
| 81<. S1: | 49.80Hz 100ms | Tiess the OK key. | Real:        | 400. 5V       |
| 59. S2:  | 450.3V 1000ms |                   |              |               |
| 27. S2:  | 340.5V 1000ms |                   |              |               |
| 81>. S2: | 59.15Hz 100ms |                   |              |               |
| 81<. S2: | 49.80Hz 100ms |                   |              |               |
| AutoT    | est Start     |                   |              |               |
|          |               |                   |              |               |

When an item has been tested, you can see its trigger limit and test result.

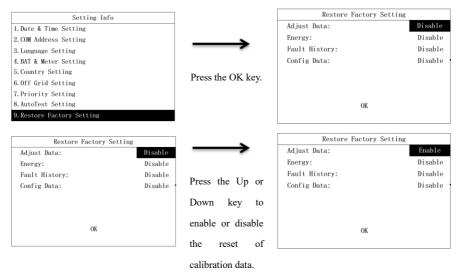


When all items have been tested, you can see the auto test results as well as the trigger limits of all items.



### 7.2.10 Restore Factory Setting

This function can restore calibration data and configuration parameters to default settings, as well as clear energy data and historical fault data. Factory data resetting is as follows:



Y Press the OK key.





Press the Up or Down key enable or disable the clearing of energy data.





## Press the OK key.





Press the Up or Down key enable or disable the clearing of fault history.



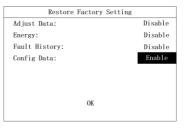


## Press the OK key.





Press the Up or Down key enable or disable the reset of configuration



data.





Press the OK key.



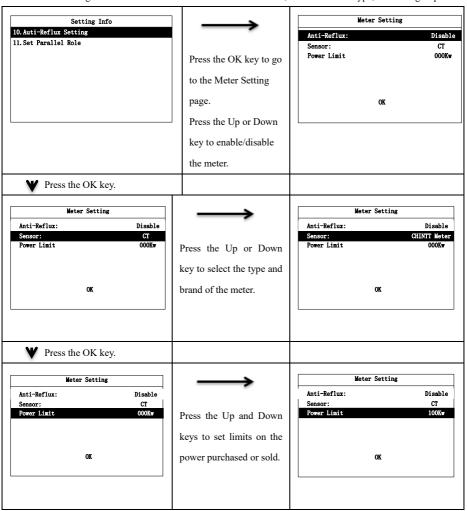


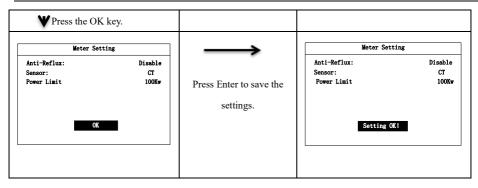
Wait for 10 seconds.



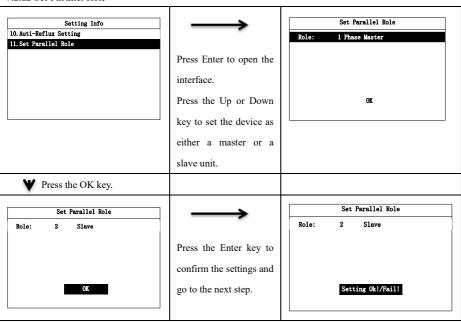
### 7.2.11 Anti-reflux Setting

These settings are used to enable/disable the anti-reflux meter, select the meter type, and limit grid power.





### 7.2.12 Set Parallel Role



# **Chapter 8** System Debugging

# 8.1 LCD Screen and Keys

## 8.1.1 LCD Screen

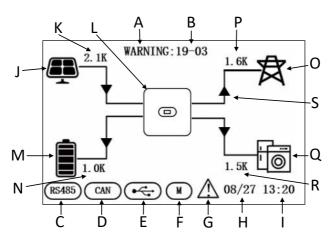


Fig. 8-1

| Position | Description                      |  |  |  |
|----------|----------------------------------|--|--|--|
| A        | State                            |  |  |  |
| В        | Fault code                       |  |  |  |
| С        | RS485 communication              |  |  |  |
| D        | CAN communication                |  |  |  |
| E        | USB port                         |  |  |  |
| F        | Smart meter                      |  |  |  |
| G        | Fault warning                    |  |  |  |
| Н        | Date                             |  |  |  |
| I        | Time                             |  |  |  |
| J        | PV input                         |  |  |  |
| K        | PV power                         |  |  |  |
| L        | Hybrid Inverter                  |  |  |  |
| M        | Battery indicator (20% × 5 bars) |  |  |  |
| N        | Battery power                    |  |  |  |

| О | Power grid        |  |  |
|---|-------------------|--|--|
| P | Grid power        |  |  |
| Q | Critical load     |  |  |
| R | Load power        |  |  |
| S | Energy flow arrow |  |  |

## 8.1.2 LED Screen and Keys

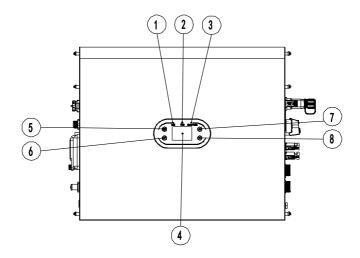


Fig. 8-2

| Position   | Description  |  |  |  |  |
|--|--|--|--|--|--|
| Green LED remaining on: in the on-grid state.        |  |  |  |  |  |
| 1 Green LED flashing: during the power-on self-test. |  |  |  |  |  |
|  | Green and yellow LED flashing: during the programming process. |  |  |  |  |
| 2  | Yellow LED remaining on: in the off-grid state.                |  |  |  |  |
| 3  | Red LED remaining on: in the fault state.                      |  |  |  |  |
| 4  | LCD screen   |  |  |  |  |
| 5  | Return key   |  |  |  |  |
| 6  | Enter key  |  |  |  |  |
| 7  | Up key   |  |  |  |  |
| 8  | Down key   |  |  |  |  |

## 8.2 Working Mode

#### 8.2.1 Normal Mode

In normal mode, the inverter may work in on-grid state or off-grid state.

### **On-grid State**

When the hybrid inverter works in on-grid state, you can select a priority mode as needed. On the LCD screen, you can only set one period for each priority mode; while on the App, you can set up to three periods for each priority mode.

- 1. Load First: This is the default priority mode. When the system works in this mode, the PV energy will be provided to the load first. When the PV energy is not sufficient to meet the load need, the battery will begin to supply power. When the PV energy is more than the load power, the excess power will be stored in the battery. If no battery is connected or the battery is already full, the excess power will be supplied to the grid (if anti-reflux protection is not enabled).
- 2. Bat First: when the system works in this mode, the battery will be charged first. To charge the battery with AC power, you need to enable the AC Charge function and set the time interval and battery SOC. If the AC Charge function is not enabled, the hybrid inverter will only charge the battery with PV energy. You can also set the discharge power (maximum discharge percentage of the battery). In Bat First mode, the actual discharge energy of the battery will not exceed the set percentage.
- 3. Grid First: When the system works in this mode, the PV energy will be supplied to the grid first. Users can export energy to the grid during peak hours. You need to set the time interval and battery SOC. You can also set the discharge power (maximum discharge percentage of the battery). In Grid First mode, the actual discharge energy of the battery will not exceed the set percentage.

#### Off-grid State

In case of grid power failure, the system will automatically get into the off-grid state (you can disable this function as instructed in Section 9.1).

In this state, the system will output voltage via the EPS port and power the load by the battery and solar PV panel. Please note that the load at the EPS port should not exceed the maximum output power (6000W) of the inverter.

#### Note:

- 1. In Grid First mode or Bat First mode, you can only set one period on the LCD screen. If you need to set more periods, please use Solarman App.
- To charge the battery with AC power, you need to enter your login password and then enable the AC Charge function.

#### 8.2.2 Fault State

INVT Hybrid Inverter has an intelligent control system that can continuously monitor and adjust the state of the system. In case of a system fault or device fault, the fault information will be displayed on the LCD screen and the corresponding LED will be turned on.

Note:

- A) See Section 10.1 for more fault information.
- B) Some of the fault information is intended to remind you of possible internal faults of the inverter.

#### 8.2.3 Firmware Upgrade

Do not turn off the power during the firmware upgrade progress. The system will automatically proceed to working mode at the end of firmware upgrade.

#### 8.2.4 Self-test State

Before entering the working mode, the system will get into the power-on self-test state. If no fault is detected, the system will proceed to working mode; otherwise, it will get into the fault state.

#### 8.2.5 Standby State

When no fault is detected and a certain operating condition has not been met, the system will get into the standby state.

#### 8.2.6 Power-off State

To stop the operation of the hybrid inverter, please disconnect all energy sources to enter automatic shutdown. Below are the shutdown steps:

- 1. Disconnect the PV side;
- 2. Turn off the BAT switch:
- 3. Disconnect the power grid. Both the LED light and LCD screen will be turned off.

Note: At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.

#### NOTE

At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.

# 8.3 Setting Parameters in Solarman App

Note: To ensure normal operation of the inverter, use Solarman App to set the parameters of the hybrid inverter first.

#### NOTE

To ensure normal operation of the inverter, please use Solarman App to set the parameters of the hybrid inverter first.

Solarman is a mobile App that can communicate with the hybrid inverter via Wi-Fi or GPRS. It allows you to:

- 1. Check the running data, software version and fault information of the inverter;
- 2. Set the grid parameters and communication parameters of the inverter;
- 3. Perform maintenance of the inverter:
- 4. Update the software version of the inverter.

For more functions of the Solarman App, please read its User Guide, which is available on https://www.invt.com/.

## **Chapter 9** System Maintenance

INVT Hybrid Inverter has undergone a series of tests before delivery. To maintain and extend the service life of the inverter, you need to perform necessary routine maintenance in addition to using it in strict accordance with this Manual.

Make sure the inverter is disconnected from the power supply.

To operate the inverter, please wear personal protective equipment.

# 9.1 Regular Maintenance of Inverter

| Maintenance Process   |   | Interval            |  |  |
|---|---|---------------------|--|--|
| Saving the inverter's running data  | Use the monitoring software to read the inverter data in real time, and back up the recorded data periodically. Save the running data, parameters and logs of the inverter recorded by the monitoring software to a file. Check the monitoring software and view the parameter settings of the inverter through the hand-held device. | Every quarter       |  |  |
| Inverter Running condition of the inverter  | Observe whether the inverter is installed securely, damaged or deformed. Check if there is any abnormal sound during operation.  Check the variables when the system is running in on-grid state.  Check whether the heating of the inverter housing is normal, and use   |                     |  |  |
| Cleaning the inverter   | Check the ambient humidity and dust around the inverter. If they affect the heat dissipation of the inverter, shut down the inverter and turn off the power supply, and clean the inverter with a soft brush or dry cloth after it cools down.  | Every six<br>months |  |  |
| DC switch   | Check whether the DC switch functions properly by turning it on and off 10 times consecutively.   | Every year          |  |  |
| Electrical<br>Connection  | Check whether the cable connections and the terminals of the inverter become loose. Check the cables for damage, especially whether there are any cuts on the cable sheath that may come in contact with metal surface.   | Every six<br>months |  |  |
| Sealing   | Sealing  Check whether the sealing of the cable holes meets the requirements.  If any cable hole is not sealed or shows a large sealing gap, re-seal it.  |                     |  |  |
| Check the LCD screen and the system shutdown function. Simulate a shutdown and check the shutdown signal communication. Check the warning labels and replace them if necessary. |   | Every year          |  |  |

## 9.2 Powering Off the Inverter

#### DANGER

- To perform maintenance of the inverter, please power off the inverter so as to avoid damage to the inverter and avoid the risk of electric shock.
- When the inverter is powered off, it will take time for the internal components to discharge. Please
  wait for the period specified on the label until the inverter is fully discharged.
- Step 1: Disconnect the on-grid AC circuit breaker of the inverter.
- Step 2: Disconnect the back-up AC circuit breaker of the inverter.
- Step 3: Disconnect the EPS circuit breaker between the inverter and battery.

## 9.3 Removing the Inverter

- Step 1: Disconnect all electrical connections of the inverter, including the DC wire, AC wire, communication cable, communication module and grounding wire.
  - Step 2: Remove all securing screws.
  - Step 3: Detach the inverter from the battery.
  - Step 4: Keep the inverter properly for future use, according to the storage environment requirements.

# 9.4 Scrapping the Inverter

If the inverter cannot be used any longer, dispose of the inverter according to the electrical waste disposal requirements of the laws and regulations of your country/region. Do not dispose of the inverter as household waste.

## Chapter 10 Troubleshooting

### Fault Codes and Troubleshooting



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If you are not professional at troubleshooting, contact your dealer for help. Please wear personal protective equipment and power off the inverter before troubleshooting!

This Chapter lists the faults by a list of fault codes, so that you can find troubleshooting actions quickly.

You can use the following methods to do troubleshooting. If they cannot help you, contact our After-sales Service Center.

Please provide the following information to our After-sales Service Center so that we can help you more quickly.

| Model No. of the inverter:                  | ; |
|---|---|
| SN of the inverter:                         |   |
| System version of the inverter — version 1: |   |
| — Version 2:                                |   |
| — MCU software version:                     |   |
| Fault code:                                 |   |
| Installation environment of the inverter:   |   |
| Description of fault:                       |   |

Table 10-1 Fault Codes of Inverter

| No.           | Fault Type       | Fault<br>Code | Fault Information                   | Actions  |
|---------------|------------------|---------------|-------------------------------------|--|
| 1 PV          |                  | 01-01         | Low PV voltage                      | Check whether the PV panel is connected properly, damaged, covered with dust, or blocked by any objects.                                 |
|               | PV voltage error | 01-02         | High PV voltage                     | Check whether the PV panel is connected properly, and whether the PV voltage is higher than the maximum working voltage of the inverter. |
|               |                  | 01-03         | Short circuit of PV panel           | Check whether the PV panel is short-circuited.   |
| 2 Bus voltage |                  | 03-01         | Low Bus voltage                     | This fault usually occurs in the early morning. Please check the cleanliness of the PV panel surface.                                    |
|               |                  | 03-02         | High Bus voltage                    | Check whether the PV panel is connected properly, and whether the PV voltage is higher than the maximum working voltage of the inverter. |
|               |                  | 03-04         | Over-voltage of hardware Bus        | Restart the inverter. If the fault still exists, contact your dealer.  |
|               |                  | 05-01         | Over-current of inverter hardware   |  |
|               |                  | 05-02         | Over-current of inverter software   |  |
|               |                  | 05-03         | Over-current of boost hardware      |  |
|               |                  | 05-04         | Over-current of boost software      | Restart the inverter. If the fault still   |
| 3             | Over-current     | 05-05         | Auxiliary power hardware TZ failure | exists, contact your dealer.   |
|               |                  | 05-06         | TZ Over-voltage of<br>Bus hardware  |  |
|               |                  | 05-07         | Hardware TZ failure at LLC side     |  |
|               |                  | 05-08         | Over-current of buck-boost software |  |
| 4             | Temperature      | 06-01         | Abnormal inverter                   | Check the inverter temperature. If the   |

|   | error                       |       | temperature   | temperature is too high, cool the   |
|---|-----------------------------|-------|---|---|
|   |                             | 06-02 | Abnormal Boost  | inverter down before use.   |
|   |                             | 06-03 | Abnormal radiator   |   |
|   |                             | 00-03 | temperature Abnormal ambient  |   |
|   |                             | 06-04 | Abnormal ambient temperature  |   |
|   |                             | 06-05 | Abnormal buck-boost   |   |
|   |                             |       | temperature   |   |
|   |                             | 06-06 | Open circuit of NTC thermistor  |   |
| 5 | Insulation monitoring error | 07-01 | Insulation monitoring error   | Check whether the inverter and PV panel are grounded reliably. Power off the inverter for 5 minutes and then power it on again. If the fault still exists, contact your dealer. |
| 6 | Driver error                | 08-01 | Driver error  | Restart the inverter. If the fault still exists, contact your dealer.   |
|   | Communication               | 09-01 | Communication error from ARM to master DSP  |   |
|   |                             | 09-02 | Communication error from master DSP to ARM  | Restart the inverter. If the fault still  |
|   |                             | 09-03 | Communication error from ARM to slave DSP   | exists, contact your dealer.  |
| 7 |                             | 09-04 | Communication error from slave DSP to ARM   |   |
|   |                             | 09-05 | Communication error<br>between master and<br>slave chips - master<br>chip failure | Restart the inverter. If the fault still exists, contact your dealer.   |
|   |                             | 09-06 | Communication error<br>between master and<br>slave chips - slave<br>chip failure  | Restart the inverter. If the fault still exists, contact your dealer.   |
|   |                             | 09-07 | Communication error<br>between DSP and<br>AFCI                                    | Restart the inverter. If the fault still exists, contact your dealer.   |

|                       |                         | 10-01                | High static leakage   | 1. If the fault occurs occasionally, it   |   |
|-----------------------|-------------------------|----------------------|---|---|---|
| Leakage current error | 10-02                   | Abrupt fault of 30mA | may be caused by accidental abnormality of external cables. You can |   |   |
|                       | 10-03                   | Abrupt fault of 60mA | restart the inverter to resume normal operation.                    |   |   |
|                       | C.T.O.                  |                      | 10-04   | Abrupt fault of 150mA   | If the fault occurs frequently or lasts long, check whether the PV string is grounded reliably. |
|                       | D -1 C -11              | 11-01                | Open circuit of relay   | Restart the inverter. If the fault still  |   |
| 9                     | Relay failure           | 11-02                | Short circuit of relay  | exists, contact your dealer.  |   |
| 10                    | Internal fan<br>failure | 12-01                | Internal fan failure  | Restart the inverter. If the fault still exists, contact your dealer.   |   |
| 11                    | DCI error               | 14-01                | DCI error of R-phase  | Check whether the inverter and PV panel are grounded reliably. Power off the inverter for 5 minutes and then power it on again. If the fault still exists, contact your dealer. |   |
|                       | Consistency             | 19-01                | Inconsistent AC voltage values                                      |   |   |
|                       |                         | 19-02                | Inconsistent Bus voltage values                                     |   |   |
|                       |                         | 19-03                | Inconsistent ISO voltage values                                     |   |   |
| 12                    |                         | 19-04                | Inconsistent PV voltage values                                      | Restart the inverter. If the fault still exists, contact your dealer.   |   |
|                       |                         | 19-05                | Inconsistent GFCI   |   |   |
|                       |                         | 19-06                | Bus voltage sampling error  |   |   |
|                       |                         |                      |   | 19-07   | PV current sampling error   |
| 13 AC voltage en      | AC voltage error        | 31-01                | Level-1<br>under-voltage of AC<br>power                             | If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid.  |   |
|                       |                         | 31-02                | Level-1 over-voltage<br>of AC power                                 | The inverter will resume normal operation when the power grid gets back to normal.  2. If the fault occurs frequently, check whether the power grid is connected properly.      |   |
|                       |                         | 31-03                | No AC voltage   | Check whether the AC power is connected properly.   |   |

|    |                    |       | 1                           |   |
|----|--------------------|-------|-----------------------------|---|
|    |                    | 21.04 | Level-2                     |   |
|    |                    | 31-04 | under-voltage of AC         |   |
|    |                    |       | Level-2 over-voltage        |   |
|    |                    | 31-05 | of AC power                 | 1. If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid. The inverter will resume normal operation |
|    |                    |       | Startup under-voltage       |   |
|    |                    | 31-06 | of AC power                 |   |
|    |                    | 31-07 | Startup over-voltage        |   |
|    |                    |       | of AC power                 | when the power grid gets back to  |
|    |                    |       | Transient                   | 2. If the fault occurs frequently, check  |
|    |                    | 31-08 | over-voltage of             | whether the power grid is connected   |
|    |                    |       | interruptions               | properly.   |
|    |                    | 31-09 | Anti-islanding              |   |
|    |                    |       | over-voltage                |   |
|    |                    | 31-10 | Oscillation of grid voltage |   |
|    |                    |       | Level-1                     |   |
|    |                    | 33-01 | under-frequency of          |   |
|    | AC frequency error |       | AC power                    |   |
|    |                    | 33-02 | Level-1                     |   |
|    |                    |       | over-frequency of AC        | 1. If the fault occurs occasionally, it   |
|    |                    |       | power                       | may be caused by momentary  |
|    |                    | 33-03 | Level-2                     | abnormality of the power grid. The  |
|    |                    |       | under-frequency of          | inverter will resume normal operation when the power grid gets back to normal.  2. If the fault occurs frequently, check                    |
| 14 |                    | 33-04 | AC power Level-2            |   |
|    |                    |       | over-frequency of AC        |   |
|    |                    |       | power                       |   |
|    |                    |       | Startup                     | whether the power grid is connected   |
|    |                    | 33-05 | under-frequency of          | properly.   |
|    |                    |       | AC power                    |   |
|    |                    |       | Startup                     |   |
|    |                    | 33-06 | over-frequency of AC        |   |
|    |                    |       | power                       |   |
| 15 | Remote<br>shutdown | 37-01 | Remote shutdown instruction | Check whether anyone is trying to shut  |
|    | snutdown           | ***   |                             | down the inverter remotely.  Please turn off the inverter and open  |
|    |                    | 38-01 | Failure of PV string 1      | the input and output switches, and turn   |
| 16 | AFCI error         | 38-02 | Failure of PV string 2      | on the inverter again 5 minutes later. If   |
|    |                    |       |                             | the fault still exists, contact your  |
|    |                    |       |                             | dealer.   |
|    |                    |       |                             | dealer.   |

|    | T                         |       | T                       | T   |  |  |
|----|---------------------------|-------|-------------------------|---|--|--|
| 17 | Power-on                  | 39-01 | Power-on self-test      | Please turn off the inverter and open     |  |  |
|    |                           |       | error of PV string 1    | the input and output switches, and turn   |  |  |
|    | self-test error of        |       | Power-on self-test      | on the inverter again 5 minutes later. If |  |  |
|    | AFCI                      | 39-02 |                         | the fault still exists, contact your      |  |  |
|    |                           |       | error of PV string 2    | dealer.                                   |  |  |
|    |                           |       |                         | Please turn off the inverter and open     |  |  |
| 18 |                           |       |                         | the input and output switches, and turn   |  |  |
|    | Auto Test failure         | 41-01 | Auto Test failure       | on the inverter again 5 minutes later. If |  |  |
|    |                           |       |                         | the fault still exists, contact your      |  |  |
|    |                           |       |                         | dealer.                                   |  |  |
|    |                           |       |                         | Check whether the AC wires are            |  |  |
| 19 | N-PE fault                | 42-01 | N-PE voltage error      | connected properly and reliably to the    |  |  |
|    |                           |       |                         | inverter.                                 |  |  |
|    |                           |       |                         | Please turn off the inverter and open     |  |  |
|    | Power-on                  |       |                         | the input and output switches, and turn   |  |  |
| 20 | self-test error of        | 43-01 | Leakage current         | on the inverter again 5 minutes later. If |  |  |
|    | leakage current           |       | sensor failure          | the fault still exists, contact your      |  |  |
|    |                           |       |                         | dealer.                                   |  |  |
|    |                           |       |                         | Please turn off the inverter and open     |  |  |
|    | PV string detection error | 44-01 | PV string failure       | the input and output switches, and turn   |  |  |
| 21 |                           |       |                         | on the inverter again 5 minutes later. If |  |  |
|    |                           |       |                         | the fault still exists, contact your      |  |  |
|    |                           |       |                         | dealer.                                   |  |  |
|    |                           |       |                         | Please turn off the inverter and open     |  |  |
|    | Auxiliary power error     | 45-01 | Auxiliary power failure | the input and output switches, and turn   |  |  |
| 22 |                           |       |                         | on the inverter again 5 minutes later. If |  |  |
|    |                           |       |                         | the fault still exists, contact your      |  |  |
|    |                           |       |                         | dealer.                                   |  |  |
|    | Short circuit of<br>EPS   | 46-01 |                         | Check whether the output wiring is        |  |  |
| 23 |                           |       | Short circuit of EPS    | correct at the EPS port.                  |  |  |
|    |                           | 40-1  | Multiple host failure   | Please check the master slave settings    |  |  |
|    | Parallel fault            | 40-2  | Parallel CAN            |   |  |  |
|    |                           |       | communication           | Please check the parallel CAN wiring      |  |  |
| 24 |                           |       | failure                 |   |  |  |
|    |                           | 40-3  |                         | 1. Please check the parallel CAN          |  |  |
|    |                           |       | Host loss fault         | wiring                                    |  |  |
|    |                           |       |                         | 2. Please check the master slave          |  |  |
|    |                           |       |                         | settings                                  |  |  |
|    |                           | 40-4  |                         | 1. Please check the parallel CAN          |  |  |
|    |                           |       | Synchronous zero        | wiring                                    |  |  |
|    |                           |       | crossing fault          | 2. Please check the master slave          |  |  |
|    |                           |       |                         | settings                                  |  |  |
|    | I.                        |       | l                       |   |  |  |

Table 10-2 Warning Codes of Inverter

| Table 10-2 Warning Codes of Inverter |                                  |            |                                       |  |  |  |
|--------------------------------------|----------------------------------|------------|---------------------------------------|--|--|--|
| No.                                  | Fault Type                       | Fault Code | Fault Information                     | Displayed Information  |  |  |
| 1                                    | Low fan                          | 01-07      | Internal fan 1                        | Please turn off the inverter and open the input<br>and output switches, and turn on the inverter<br>again 5 minutes later. If the fault still exists,<br>contact your dealer.  |  |  |
| Communic                             |                                  | 04-01      | Meter failure                         | Check whether the smart meter is connected properly and supplies power normally.   |  |  |
| 2                                    | ation of<br>anti-reflux          | 04-08      | Communication error of meter          | Check whether the smart meter is connected properly and supplies power normally.   |  |  |
|                                      | meter                            | 04-16      | CT cable error                        | Check whether the CT cable is connected properly.  |  |  |
| 3                                    | Out-of-ran<br>ge grid<br>voltage | 05-00      | Out-of-range<br>voltage               | If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid. The inverter will resume normal operation when the power grid gets back to normal.      If the fault occurs frequently, check whether the power grid is connected properly. |  |  |
| 4                                    | Short<br>circuit of              | 06-01      | Short circuit of PV1 Short circuit of | Check whether the PV input is normal and   |  |  |
|                                      | PV                               | 06-02      | PV2                                   | whether the circuit is short.  |  |  |
| 5                                    | Overload                         | 07-01      | EPS overload                          | Reduce the load at the EPS port.   |  |  |
| 6                                    | Full battery                     | 46-01      | Full battery                          | The battery is fully charged.  |  |  |
|                                      | Low<br>battery<br>voltage        | 47-01      | The battery needs to be charged.      | Please charge the battery soon.  |  |  |
| 7                                    |                                  | 47-02      | The battery can only be charged.      | Check the mode settings and charge the battery.  |  |  |
|                                      | EPS<br>overload<br>alarm         | 07-01      | EPS power exceeds 1.5 times           |  |  |  |
| 8                                    |                                  | 07-02      | EPS power exceeds 1.2 times           |  |  |  |
|                                      |                                  | 07-03      | EPS power exceeds 1.1 times           | Please reduce the EPS end load power   |  |  |
|                                      |                                  | 07-04      | EPS current exceeds 1.5 times         |  |  |  |
|                                      |                                  | 07-05      | EPS current exceeds 1.2 times         |  |  |  |
|                                      |                                  | 07-06      | EPS current exceeds 1.1 times         |  |  |  |

# **Chapter 11 Product Specifications**

| Model   | XD3KTL-AIO                | XD3K6TL-AIO | XD4KTL-AIO | XD4K6TL-AIO | XD5KTL-AIO | XD6KTL-AIO |  |
|---|---------------------------|-------------|------------|-------------|------------|------------|--|
| Battery Parameters                                      | Battery Parameters        |             |            |             |            |            |  |
| Battery type  | Lithium Battery           |             |            |             |            |            |  |
| Battery voltage (V)                                     | 40-60                     |             |            |             |            |            |  |
| Maximum charge/discharge<br>current (A)                 | 100                       |             |            |             |            |            |  |
| Communication mode                                      | CAN                       |             |            |             |            |            |  |
| DC input  |                           |             |            |             |            |            |  |
| Maximum input power (W)                                 | 4500                      | 5400        | 6000       | 6900        | 7500       | 9000       |  |
| Maximum input voltage (V)                               | 600                       |             |            |             |            |            |  |
| Start-up voltage (V)                                    | 100                       |             |            |             |            |            |  |
| Rated voltage (V)                                       | 240                       | 240         | 270        | 300         | 330        | 360        |  |
| MPPT voltage range (V)                                  | 100-550                   |             |            |             |            |            |  |
| MPPT channels   | 2                         |             |            |             |            |            |  |
| Maximum input current (A)                               | 16                        |             |            |             |            |            |  |
| Maximum input<br>short-circuit current (A)              | 20                        |             |            |             |            |            |  |
| AC output   |                           |             |            |             |            |            |  |
| Rated output power (VA)                                 | 3000                      | 3680        | 4000       | 4600        | 5000       | 6000       |  |
| Maximum output power (VA)                               | 3300                      | 3680        | 4400       | 4600        | 5500       | 6600       |  |
| Maximum output current (A)                              | 15                        | 16          | 20         | 20.9        | 22.7       | 30         |  |
| Rated voltage (V)                                       | 230                       |             |            |             |            |            |  |
| Rated frequency (Hz)                                    | 50                        |             |            |             |            |            |  |
| Total harmonic distortion of<br>current (@ rated power) | <3%                       |             |            |             |            |            |  |
| Power factor  | $0.8$ lead $\sim 0.8$ lag |             |            |             |            |            |  |
| EPS output  |                           |             |            |             |            |            |  |
| Maximum output power (VA)                               | 3000                      | 3680        | 4000       | 4600        | 5000       | 6000       |  |
| Maximum output current (A)                              | 15                        | 16          | 20         | 20.9        | 22.7       | 30         |  |
| Peak output power, time (KW, s)                         | 4.5,10                    | 5.4,10      | 6,10       | 6.9,10      | 7.5,10     | 9,10       |  |

| Rated output voltage,<br>frequency (V, Hz)                       | 230, 50                                   |  |  |  |  |
|--|---|--|--|--|--|
| THDv (@ rated power)   | <3%                                       |  |  |  |  |
| Switching time (ms)  | <10                                       |  |  |  |  |
| Efficiency   |   |  |  |  |  |
| Maximum efficiency   | >97.5%                                    |  |  |  |  |
| European efficiency  | >97.2%                                    |  |  |  |  |
| Charge-discharge efficiency                                      | >95%                                      |  |  |  |  |
| Protection   |   |  |  |  |  |
| Anti-reverse / insulation<br>impedance / grounding<br>protection | Available                                 |  |  |  |  |
| Over-current & over-voltage protection                           | Available                                 |  |  |  |  |
| Battery soft start protection                                    | Available                                 |  |  |  |  |
| AFCI protection  | Optional                                  |  |  |  |  |
| Lightning protection   | Level II                                  |  |  |  |  |
| General Specifications   | General Specifications                    |  |  |  |  |
| Ambient temperature  | -10°C~+45°C                               |  |  |  |  |
| Standby power (W)  | <10                                       |  |  |  |  |
| Topology   | High-frequency isolation (for battery)    |  |  |  |  |
| Ingress protection   | IP65                                      |  |  |  |  |
| RH   | 0–100%                                    |  |  |  |  |
| Communication  | RS485 & CAN & WIFI & 4G & LAN & Bluetooth |  |  |  |  |
| Maximum working altitude (m)                                     | 4000                                      |  |  |  |  |
| Noise  | ≤35dB                                     |  |  |  |  |
| Cooling mode   | Natural cooling                           |  |  |  |  |
| Display  | LCD                                       |  |  |  |  |
| Dimension  | 640*470*210                               |  |  |  |  |
| Weight   | 30.2Kg                                    |  |  |  |  |
|  |   |  |  |  |  |





Hotline: +86 400 700 9997

E-mail:solar-service@invt.com.cn

Website:www.invt-solar.com

INVT Solar Technology (Shenzhen) Co., Ltd.

2th Floor, Block B, INVT Guangming Technology

Building, Songbai Road, Matian, Guangming District, Shenzhen, China

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