



User Manual

XG50-70KTR Grid-tied Solar Inverter



Preface

The manual is intended to provide detailed information of product information, installation, application, trouble shooting, precautions and maintenance of iMars series grid-tied solar inverters. The manual does not contain all the information of photovoltaic system. Please read this manual carefully and follow all safety precautions seriously before any moving, installation, operation and maintenance to ensure correct use and high performance of operation on the inverter.

The use of the iMars series grid-tied solar inverters must comply with local laws and regulations on grid-tied power generation.

The manual needs to be kept well and be available at all times.

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There might be some deviations on actual inverter and data due to product updating, please refer to the actual product.

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1. Safety precautions

iMars series grid-tied solar inverters are designed and tested strictly in accordance with relevant international safety standards. As an electrical and electronic device, all relevant safety regulations must be strictly complied during installation, operation, and maintenance. Incorrect use or misuse may result in:









- Injury to the life and personal safety of the operator or other people.
- Damage to the inverter or other property belonging to the operator or other people.

In order to avoid personal injury, damage to the inverter or other devices, please strictly observe the following safety precautions.


This chapter mainly describes various warning symbols in operation manual and provides safety instructions for the installation, operation, maintenance and use of the iMars series grid-tied solar inverters.







1.1 Warning marks

Warning marks is alerting users to conditions which may cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:


Mark	Name	Instruction	Abbreviation
 Danger	Danger	Serious physical injury or even death may occur if not follow relevant requirements.	
 Warning	Warning	Physical injury or damage to the device may occur if not follow relevant requirements.	
 Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
 Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

1.2 Safety guidance

	<ul style="list-style-type: none"> ● After receiving this product, first please confirm the product package is intact. If any question, please contact the logistic company or local distributor immediately. ● The installation and operation of PV inverter must be carried out by professional
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	<p>technicians who have received professional trainings and thoroughly familiar with all the contents in this manual and the safety requirements of the electrical system.</p> <ul style="list-style-type: none"> ● Do not carry out cable connection/disconnection, cover open for inspection and unit replacement operations on the inverter when power is connected. Before wiring and inspection, users must confirm the ● breakers on DC and AC side are disconnected and wait for at least 5 minutes.
	<ul style="list-style-type: none"> ● Ensure there is no strong electromagnetic interference caused by other electronic or electrical devices around the installation site. ● Do not refit the inverter unless authorized. ● All the electrical installation must conform to local and national electrical standards.
	<ul style="list-style-type: none"> ● Do not touch the housing of the inverter or the radiator to avoid scald as they may become hot during operation
	<ul style="list-style-type: none"> ● Must be reliably grounded before operation.
	<ul style="list-style-type: none"> ● Do not open the surface cover of the inverter unless authorized. The electronic components inside the inverter are electrostatic sensitive. Do take proper anti-electrostatic measures during authorized operation.
	<ul style="list-style-type: none"> ● Grounding mark. The inverter must be reliably grounded.
	<ul style="list-style-type: none"> ● Discharging mark. Ensure that DC and AC side circuit breakers have been disconnected and wait at least 5 minutes before wiring and checking.
<p>Note: Technical personnel who can perform installation, wiring, commissioning, maintenance, troubleshooting and replacement of the iMars series grid-tied solar inverters must meet the following requirements:</p>	
<ul style="list-style-type: none"> ● Operators need professional training. ● Operators must read this manual completely and master the related safety precautions. ● Operators need to be familiar with the relevant safety regulations for electrical systems. ● Operators need to be fully familiar with the composition and operating principle of the entire grid-tied photovoltaic power generation system and related standards of the countries/regions in which the project is located. ● Operators must wear personal protective equipment. 	

1.2.1 Transport and installation


	<ul style="list-style-type: none"> ● During storage or transport, ensure the inverter package and the chassis is intact, dry and clean. ● The movement and installation of the inverter require at least two persons due to its heavy weight. ● Select proper tools for movement and installation to ensure the inverter can operate normally and avoid physical injury. The installation personnel must take mechanical protective measures such as wearing anti-drop shoes or working clothes to protect physical security. ● The inverter must be installed by professional technicians. ● Do not store or install the inverter on or close to flammable and explosive objects; ● Do not install the inverter in the place where children and other public can easily touch ● Remove the metal accessories in hands eg ring or bracelet before device installation and electrical connection to avoid electric shock. ● The solar cell module exposed to the sunlight may generate dangerous voltage. Users must cover the solar cell with fully-lightproof materials before electrical connection ● The inverter input voltage cannot exceed the max input voltage, otherwise the inverter may be damaged. ● PV grid-connected inverter is not applicable to the positive or negative ground system of solar cell panel. ● Ensure inverter PE is grounded properly, otherwise the inverter cannot run normally. ● Ensure the inverter is installed firmly and electrical wiring is reliable.
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Note: PV grid-connected inverter is only suitable for crystalline silicon-type solar battery component.


1.2.2 Grid-connected operation

	<ul style="list-style-type: none"> ● Permissions by local electric power agency must be obtained and the inverter grid-connected power generation operation must be done by professional technicians. ● All electrical connections must meet the electrical standards of the countries/regions in which the project is located. ● Ensure the inverter is installed firmly and electrical wiring is reliable before operating on the inverter. ● Do not open the inverter when it is running or connecting power
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1.2.3 Maintenance and inspection

	<ul style="list-style-type: none"> ● The maintenance, inspection and repair of the inverter must be done by well trained and qualified professional technicians. ● Contact distributor or manufacture for inverter repairing. ● In order to avoid irrelevant personnel entering the maintenance area during maintenance, temporary warning labels must be placed to warn non-professionals to enter or please isolate with fences. ● Before carrying out any maintenance operations, users must disconnect the breaker on grid side, then disconnect the breaker connected to the PV module and wait-at least 5 minutes until the internal parts of the inverter are fully discharged. ● The internal of inverter are mostly electrostatic-sensitive circuits and parts, users must follow electrostatic protection rules and take anti-electrostatic measures. ● Do not use components provided by other companies when repairing the inverter. ● The inverter can be started again for grid-connected power generation only after confirming there is no fault that may impact the safety performance of the inverter. ● Do not get close to or touch the grid or any metal conductive parts in the PV power generation system during operation, otherwise electric shock or fire may occur. Take note of any safety marks and instructions such as "Danger, electric shock risk".
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1.2.4 Waste disposal

	<ul style="list-style-type: none"> ● Do not dispose of the inverter together with household waste. The user has the responsibility and obligation to send it to the designated organization for recycling and disposal.
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2 Product overview

This chapter mainly introduces the appearance, package accessories, nameplate, technical parameters of the grid-connected inverter.

2.1 PV grid-connected power generation system

PV grid-connected power generation system is comprised of solar battery component, grid-connected inverter, power energy gauging device and public grid.

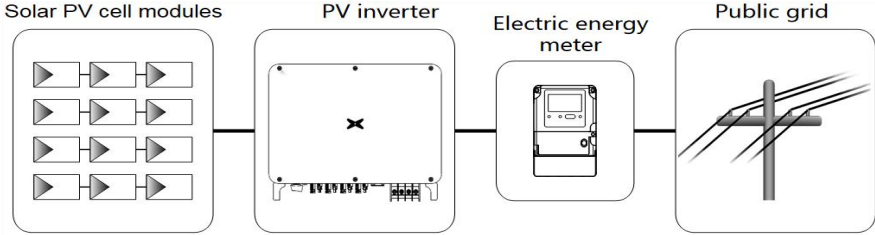



Fig 2.1 Application of PV grid-connected inverter

The PV grid-connected inverter is the core part of solar PV grid-connected power generation system. The sunlight can be converted through PV panel to DC power, which further converted by grid-tied inverter to the sine AC current with the same frequency and phase position as the public grid, then feedback the AC power to the grid.

	<ul style="list-style-type: none"> ● It is recommended that the PV array to be installed conforms to IEC 61730 class A standards.
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2.1.1 Supported grid connection structure

iMars series grid-tied solar inverters support TN-S, TN-C, TN-C-S, TT and IT grid connection. When applied to the TT connection, the N-to-PE voltage should be less than 30V.

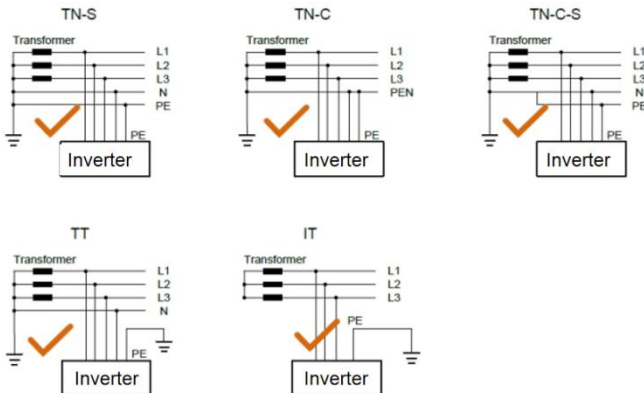


Fig 2.2 Type of grid

2.2 Product appearance

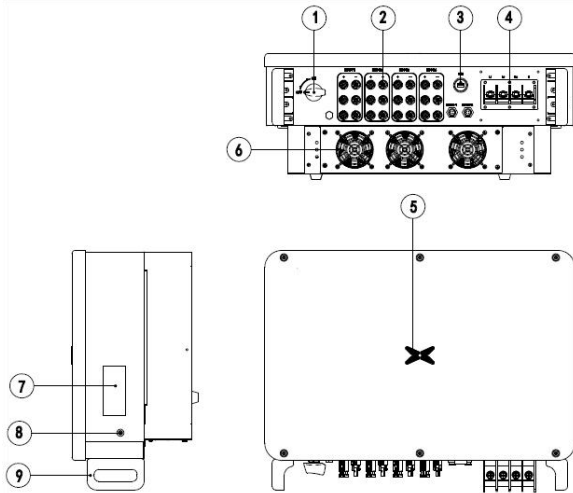


Figure 2.3 Appearance of the three-phase PV inverter

Table 2-1 Description of key exterior components of three-phase PV inverters

Serial number	Name	Description
1	DC switch	Connect DC input
2	DC input interface	Inverter DC input terminal, connected to the PV array
3	Communication interface	RS485 communication interface and its extension port EXT
4	AC terminal	Inverter AC output port, connect to public grid
5	LED pilot lamp	Instructions inverter current working condition
6	Fan Installation components	Air inlet, for fixing the fan
7	Nameplate	Mark the inverter rating parameter
8	Ground terminals /4	Two nos, at least one was selected for connection
9	Base handle	Two left and right for handling of inverter

2.3 Nameplate description

Figure 2.4 shows the inverter nameplate.








invt		Grid-tied Solar Inverter	1
iMars XG60KTR			2
DC Input			
Vmax. PV	1100V		
MPPT Range	200V-1000V		
Max. Current	39A/39A/39A/39A		
Isc PV	48A/48A/48A/48A		
AC Output			
Nominal Voltage	3/N/PE,230/400V		
Max. Current	95.6A		
Rated Power	60000W		
Max. Output Power	66000VA		
Frequency	50Hz/60Hz		
Power factor range	0.80un ~ 0.80ov		
Environment			3
Temperature	-30°C ~ +60°C		
Protective Class	I		
Inverter topology	Non-isolated		
Ingress protection	IP66		
  			
<div style="border: 1px dashed black; width: 200px; height: 40px; margin: 0 auto;"></div> <p>Made in China</p>			
INVT Solar Technology (Shenzhen) Co.,Ltd.			

Fig 2.4 Inverter nameplate

- (1) Trademarks and product types
- (2) Model and important technical parameters
- (3) Certification system of the inverter confirming, serial number, company name and country of origin

Icons	Instruction
	<ul style="list-style-type: none"> ● TUV certification mark. The inverter is certified by TUV
	<ul style="list-style-type: none"> ● CE certification mark. The inverter complies with the CE directive
	<ul style="list-style-type: none"> ● CQC certification mark. The inverter passed CQC certification
	<ul style="list-style-type: none"> ● EU WEEE mark. The inverter cannot be disposed of as domestic waste

2.4 Product model

Table 2-2 Models of three-phase PV grid-connected inverters

Product name	Model	Rated output power (W)
three-phase (L1、L2、L3、N、PE)		
Three-phase PV grid-connected inverter	XG50KTR	50000 (400Vac system)
Three-phase PV grid-connected inverter	XG60KTR	60000 (400Vac system)
Three-phase PV grid-connected inverter	XG66KTRL	66000 (480Vac system)
Three-phase PV grid-connected inverter	XG70KTRL	70000 (480Vac system)

Note: Technical parameters of PV grid-connected inverter refer to the appendix.

2.5 Outline dimension and weight

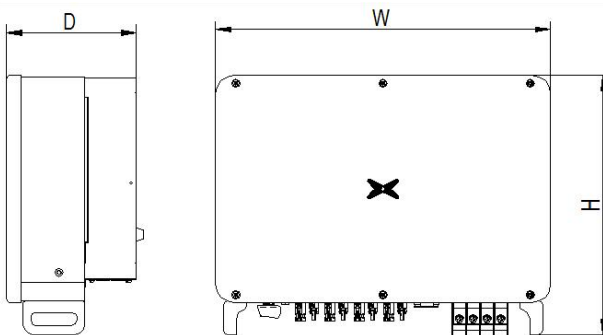


Figure 2.5 Outline dimensions of the inverter

Table 2-3 Dimensions and net weight of the inverter

Model	Height(mm)	Width(mm)	Depth(mm)	Net weight(kg)
XG50KTR	500	650	260	42.5
XG60KTR	500	650	260	45.3
XG70KTRL	500	650	260	45.3

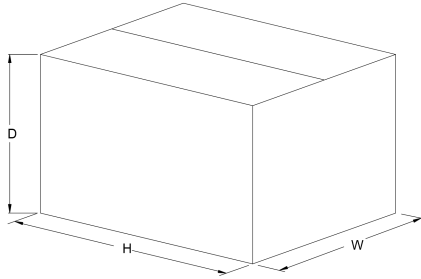


Fig 2.6 Dimension of paper package

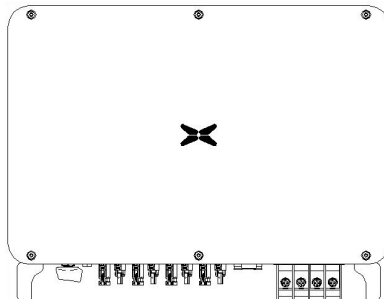
Table 2-4 Package dimension and gross weight

Model	Height(mm)	Width(mm)	Depth(mm)	Weight(kg)	Package material
XG50KTR	785	640	385	47.2	Corrugated case
XG60KTR	785	640	385	51	Corrugated case
XG70KTRL	785	640	385	51	Corrugated case

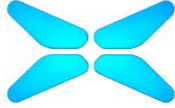

2.6 The LED light panel

The LED indicator panel as the human-computer interaction interface, may indicate the working state of the inverter.

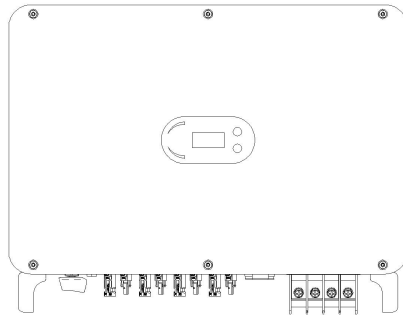
2.6.1 LED light panel



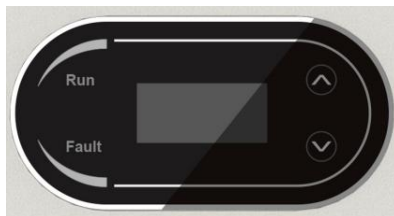
LED indicator status description:

	Steady blue	Normal generating and on-grid status
	Blue blinking(5s)	DC or AC connected, inverter in standby or status (not yet power generating)
	Steady red	Error occurs.(The inverter fails to connect to the grid)
	Blue blinking(3s)	Alarm occurs.(The inverter is successfully connected to the grid)
	Off	DC and AC are disconnected

2.7 LCD display and operation



The LCD display shows the operating status of the inverter and various parameter information, as well as setting the inverter parameters.



Screen button definition

Description	Up button	Downward button
Short press	Switch up or add 1 to the current number	Switch down or current number minus 1
Long press	Return to the previous level display or cancel	Go to the next level display or confirm

2.7.1 LED indicator definition and LCD display wake-up

(1) LED indicator definition

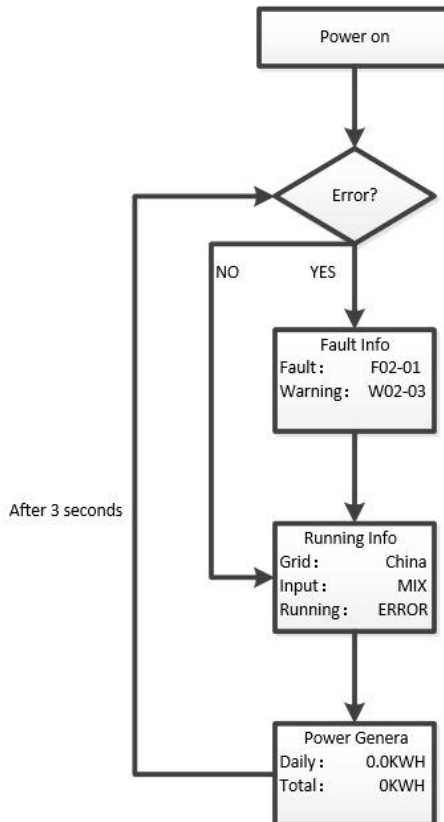
Run	Fault
Green light	Red light
Always on: Grid-connected status Blinking: Waiting status	Always on: Fault Blinking: Warning

(2) LCD display wake-up

When the LCD display detects the key operation, it automatically turns on the backlight and enters the display state; after 20 seconds of no operation, it automatically turns off the backlight and enters the hibernation mode.

2.7.2 Main screen display

The main interface dynamically displays inverter error information, operation information, and power generation information.



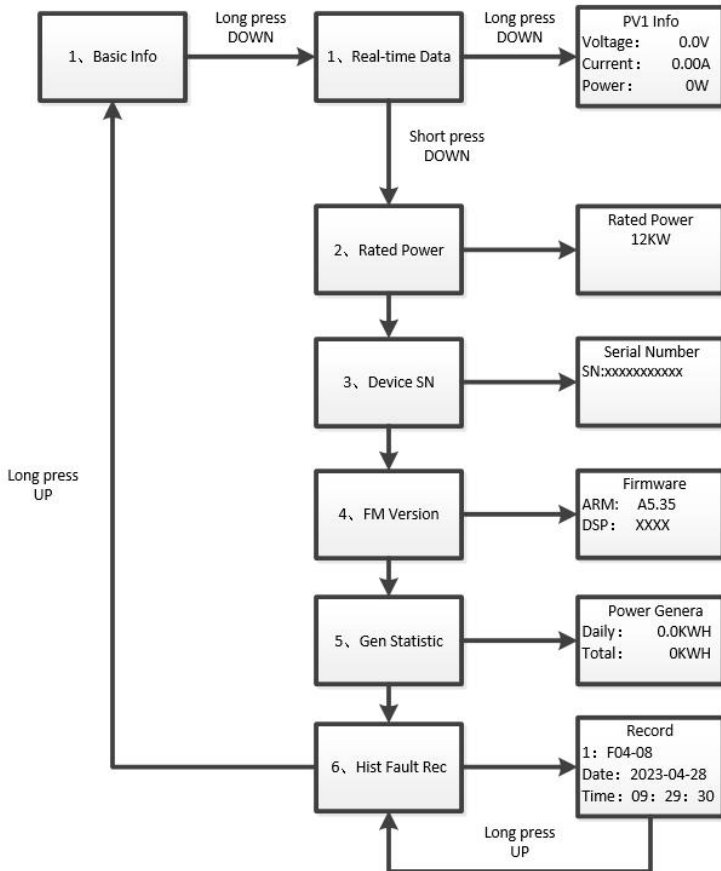
2.7.3 Menu screen display

Press and hold DOWN in the main screen to enter the menu screen, and then press and hold the key to enter the sub screen of each menu.

1.Basic information
2.Basic settings
3.Advanced options

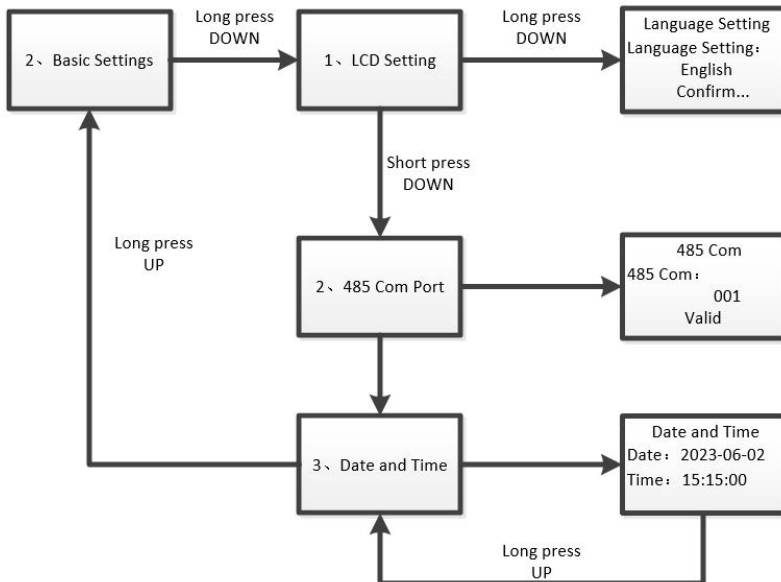
2.7.4 Basic Information

After selecting the basic information, press and hold DOWN to enter the basic information menu, and go through the information in the sub screens by operating the buttons.



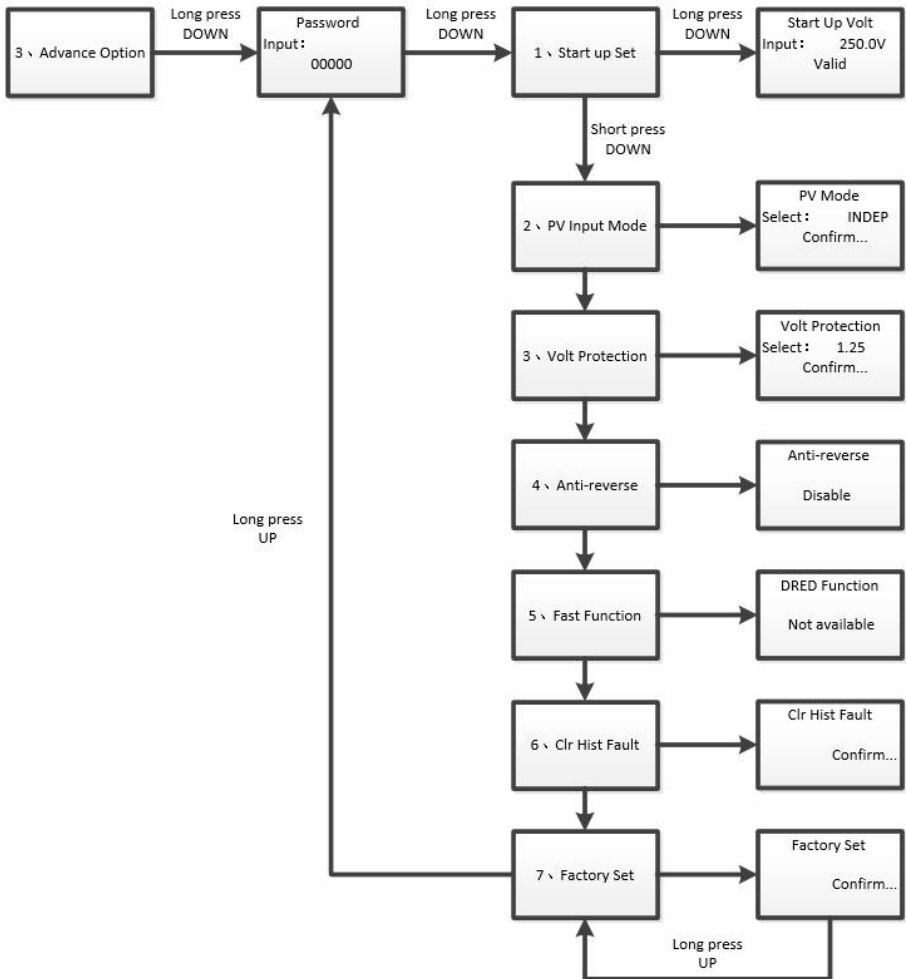
2.7.5 Basic Setting

After selecting basic settings, press and hold DOWN to enter the basic information menu, and view and set the parameters of the sub interface by operating the keys.



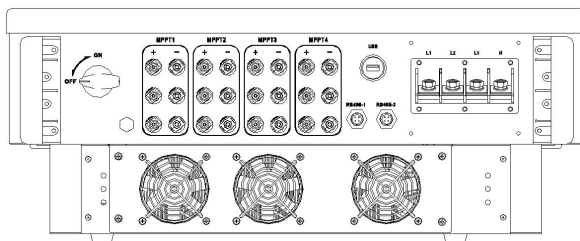
2.7.6 Advanced Options

After selecting the advanced option, press and hold DOWN to enter the basic information menu and view and set the parameters of the sub interface by operating the keys.



2.8 Bottom of the chassis

XG50-70KTR is equipped with a DC switch, which connects or disconnects all PV inputs.



XG50KTR Bottom view

3 Inverter storage

If the inverter is not put into use immediately, the storage of inverter should meet the following requirements:

- Do not remove the inverter outer package.
- The inverter needs to be stored in a clean and dry place, and to prevent the erosion of dust and moisture.
- The storage temperature should be kept at $-30^{\circ}\text{C}\sim+70^{\circ}\text{C}$, and the relative humidity should be kept at 5%RH~95%RH.
- If multiple inverters to be stacked, it is recommended to place them according to the original stacking layer number at the time of delivery. When stacking, please place the inverter carefully to avoid personal injury or equipment damage caused by equipment tipping.
- Avoid chemical corrosive substances, otherwise it may corrode the inverter.
- During storage, regular inspections are required. If insect bites or packaging damage are found, the packaging materials must be replaced in time. After long-term storage, the inverter needs to be inspected and tested by professionals before it can be put into use.

4 Installation

This chapter introduces the installation of the inverter and the connection of the inverter to the PV power generation system. Connecting inverters to PV power generation systems mainly involves the PV strings and public grids connect to the inverter.

Please read this chapter carefully before installation, and ensure that all installation conditions are met by professional technicians to complete the inverter installation.

4.1 Unpacking confirmation

The inverter has been thoroughly tested and rigorously checked before delivery, but damage may still occur during transportation. Before unpacking, check carefully whether the product information in the order is consistent with that on the nameplate of the package box and whether the product package is intact. If any damage is detected, please contact the shipping company or the supplier directly. Please also provide photos of the damage to get our fastest and best service.

When the inverter is left unused, please put it in the original packing box and take measures to prevent moisture and dust.

Take out the inverter after unpacking, please check the following items:

- (1) Confirm that the inverter host is complete and not damaged;
- (2) Confirm that there are manuals, interface accessories and installation accessories in the packing box;
- (3) Confirm that there is no damage or shortage in the delivery content in the packing box;
- (4) Check whether the order is consistent with the product information on the nameplate of the inverter host;
- (5) The standard delivery list is as follows.

Standard deliverables of three-phase inverter:

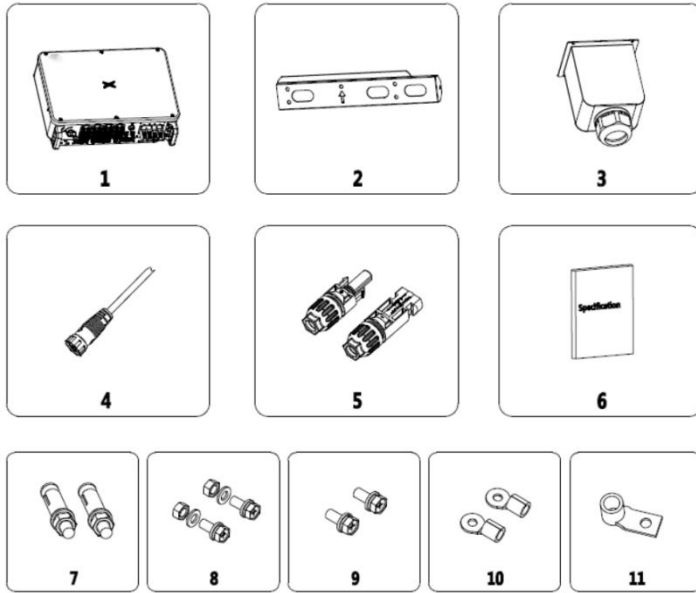


Fig4.1 Delivery content of three-phase inverter 50-70kW

Table 4-1 delivery contents of three-phase inverter

Number	Name	Quantity
1	Inverter	1
2	Mounting bracket	1
3	AC output waterproof cover	1
4	485 communication cable	1
5	DC connector 50K-S/60K-S (8Pair) 50K (10Pair) 60~70K (12Pair)	8/10/12
6	File	1
7	Expansion bolt M8*60	5
8	M8 combination bolt	5
9	M4 combination screw	1
10	AC terminal	5
11	PE terminal	1

Please check the above carefully. If you have any questions, please contact the supplier in time.

4.2 Prepare before installation

4.2.1 Installation tool

Table 4-2 List of installation tools

Number	Installation tools	instruction
1	Marker pen	Mark the mounting holes
2	Electric drill	Drill holes in the bracket or wall
3	Hand hammer	Knock the expansion bolt
4	Adjustable wrench	For fixed mounting bracket
5	Hexagon screwdriver	For locking anti-theft screws and for disassembling and disassembling AC junction box
6	"Flat" or "Cross" screwdriver	For AC wiring
7	Meg ohmmeter	Measure insulation performance and impedance to ground
8	Multi-meter	Detect circuit and measure AC and DC voltage
9	Electric soldering iron	Welding communication cable
10	Wire crimper	Crimp DC terminal
11	Hydraulic clamp	Crimp ring terminal for AC wiring

4.2.2 Installation environment

- (1) The inverter can be installed in indoor and outdoor environment.
- (2) During the operation of the inverter, the temperature of the chassis and heat sink will be relatively high. Please do not install the inverter in the easily touched position.
- (3) Do not install inverters in areas where flammable and explosive materials are stored.
- (4) The inverter shall be installed in a well-ventilated environment to ensure inverter heat dissipation
- (5) It is recommended to choose the installation site with shelter or build

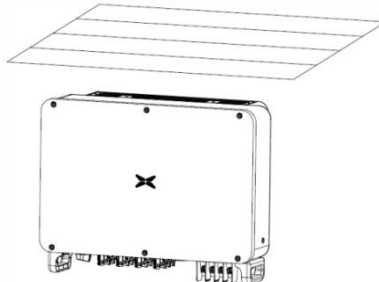


Fig 4.2 Sunshade

- (6) The installation environment temperature is $-30\text{ }^{\circ}\text{C} \sim 60\text{ }^{\circ}\text{C}$;
- (7) The installation site should be far away from the electronic equipment with strong electromagnetic interference;
- (8) The installation site should be fixed and solid object surface, such as wall, metal support, etc;
- (9) The installation position shall ensure the reliable grounding of the inverter, and the grounding metal conductor material shall be consistent with the reserved grounding metal material of the inverter.

4.3 Space requirements

- (1) The height of installation position shall ensure that the line of sight and LED display light are on the same horizontal plane, so as to check the inverter status conveniently .

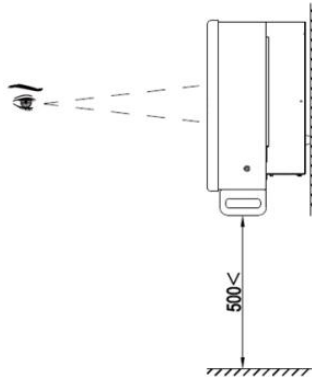


Fig 4.3 Optimum installation height area

- (2) There is enough reserved space around the installation site to facilitate the disassembly and assembly of inverter and air convection. As shown in Fig 4.3.

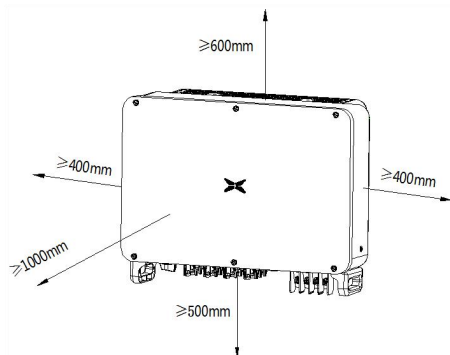


Fig 4.4 Installation spacing of inverter

- (3) When installing multiple inverters, a certain distance shall be reserved between the inverters, as

shown in Figure 4.4. At the same time, sufficient distance shall be reserved between the upper and lower parts of the inverter to ensure good heat dissipation.

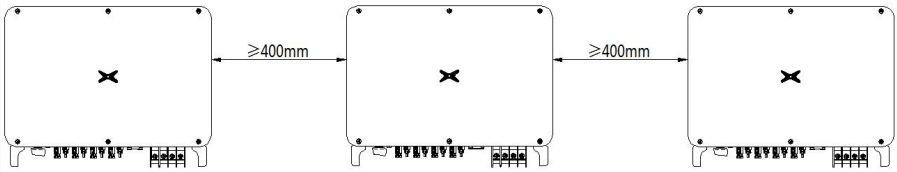


Fig 4.5 Size requirements for side-by-side installation

(4) The installation surface should be perpendicular to the horizontal line, as shown in Figure 4.5. Please install the inverter vertically or backward $\leq 15^\circ$ to facilitate the heat dissipation of the machine. Do not tilt the inverter forward, horizontally, upside down, leaning too far, or tilting to the side.

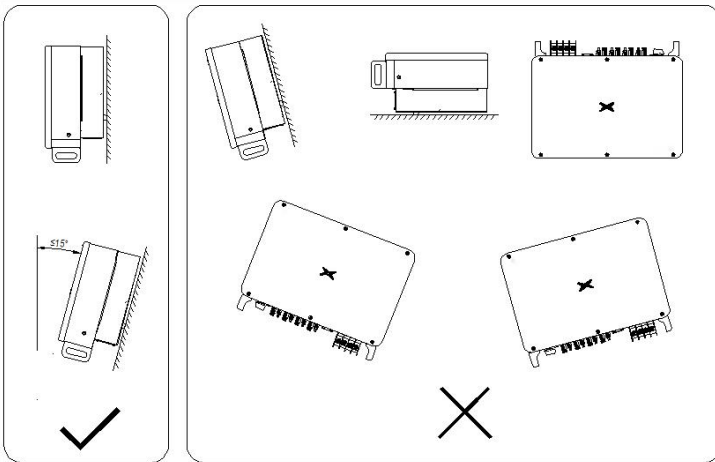


Fig 4.6 Installation position of inverter

4.4 Mounting board size

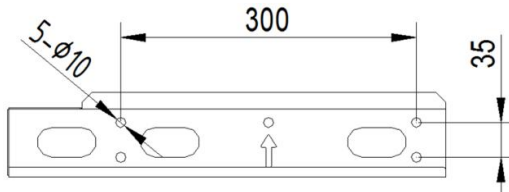
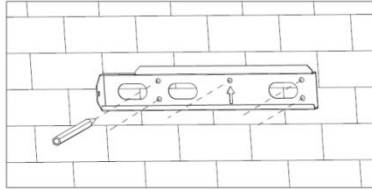


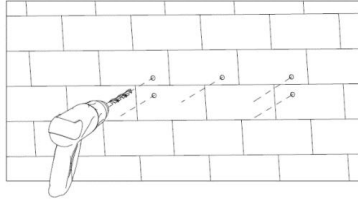
Fig 4.7 Dimensions of the mounting plate

4.5 Wall installation

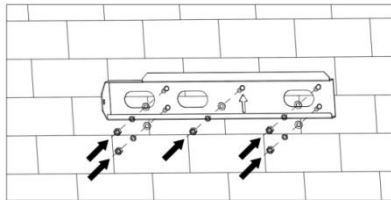
Step 1: Place the hanging board on the wall mounting point, use a level to adjust the angle, and mark with a marker.



Step 2: Use a hammer drill to drill holes and install expansion bolts. Users need to prepare expansion bolts by themselves. It is recommended to use M8×60 stainless steel pressure expansion bolts.



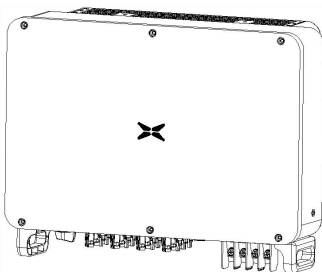
Step 3: Fix the hanging board. Clean the holes, use a rubber hammer to drive the expansion bolt into the hole, use a wrench to tighten the nut to fix the end of the bolt, then remove the nut, spring washer and flat washer, and then fix the wall mount plate to the wall and lock it with a tightening torque of 13N*m. .



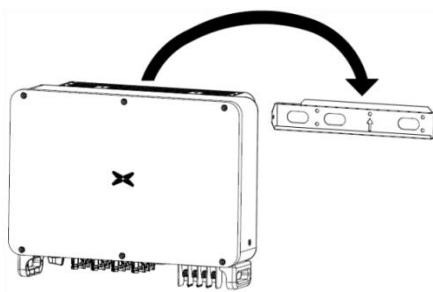
4.6 Install the inverter

Step 1: Take the inverter out of the packaging box.

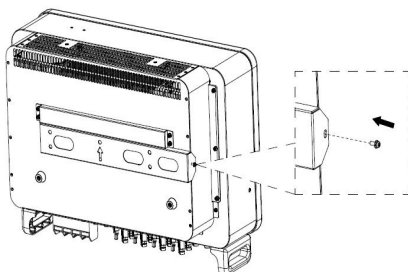
Step 2: If the installation location is high, you need to lift the inverter to the hanging plate, use the lifting equipment to lift the inverter 100mm off the ground and then pause, check the tightness of the hoisting ring and rope. After confirming that the connection is secure, lift the inverter to the destination.



Step 3: After lifting the inverter, buckle the bracket plate on the back of the machine into the wall-mounting plate, and make sure that the machine bracket plate fits well with the groove of the hanging plate.



Step 4: Use an M4×12 screw to fix the inverter with the hole on the left side of the chassis and the wall mount, and the tightening torque is 2.5N*m



5 Electrical connection

5.1 Overview of electrical connections

This section will introduce the electrical connection related content and related safety precautions in detail.

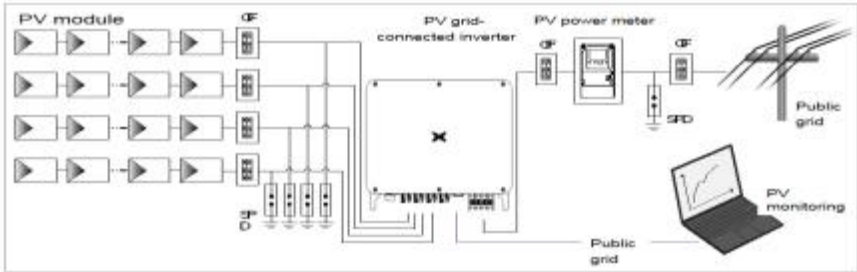


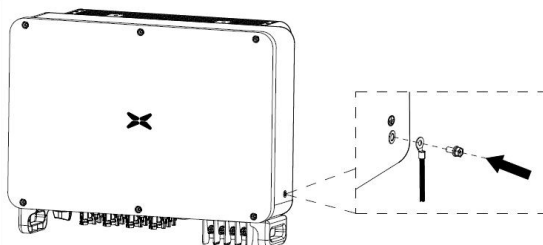
Fig 5.1 Schematic diagram of PV grid-connected system connection

	<ul style="list-style-type: none"> ● Electrical connections must be completed by professional worker. Wrong operation may cause equipment damage during system operation, and even personal injury. ● All electrical installations must comply with national/regional electrical safety regulations. ● Ensure that all cables are installed tightly, without any damage, and meet the specified safety requirements. ● It is not allowed to turn on the AC and DC circuit breakers before the inverter completes the electrical connection and check.
<p>Note</p>	<ul style="list-style-type: none"> ● Read this section carefully and operate strictly according to the requirements. ● Pay attention to the rated voltage and current values specified in this manual, and do not exceed the limit values specified in this manual.

5.2 Connect the protective ground wire

Step 1: Crimp the OT terminal to the ground wire

Step 2: Remove the screw at the grounding position on the side of the chassis, fix the ground wire with the screw and tighten the tightening torque 7-9N•m.



5.3 Connection of photovoltaic string

Step 1: Connect the outlet line of the PV panel to the MC4 terminal delivered by the machine

The MC4 terminal crimping method is as follows:

(1) As shown in Fig 5.2, connect the output wire of the PV string to the DC connector of the inverter. Loosen the fastening nut of the connector; strip off the 15mm insulation layer of the DC cable, and use crimping pliers to press the standard metal terminal tightly. The tightening torque of the waterproof part at the tail is 2.5-3Nm. The wiring method of the positive and negative connectors is the same. Confirm that the positive and negative poles of the PV string correspond correctly to the positive and negative connectors, then connect them firmly;

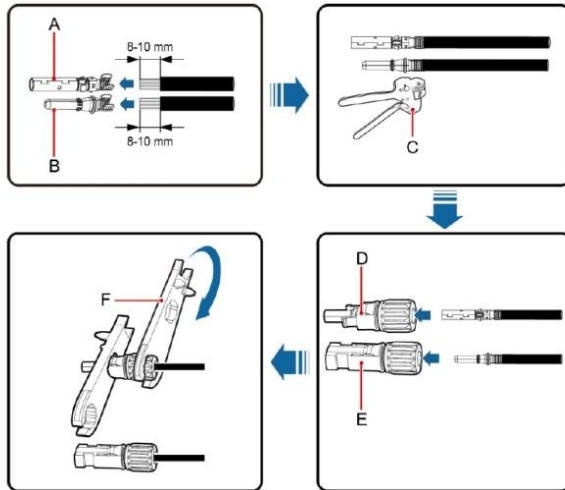


Fig 5.2 Connection between MC4 DC connector and PV string

(2) After the DC connector is connected, use a multi-meter to measure the voltage of the DC input string, verify the polarity of the DC input cable, and ensure that the voltage of each string is within the allowable range of the inverter, as shown in Fig 5.3.

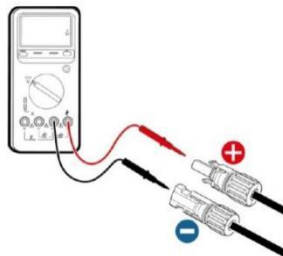
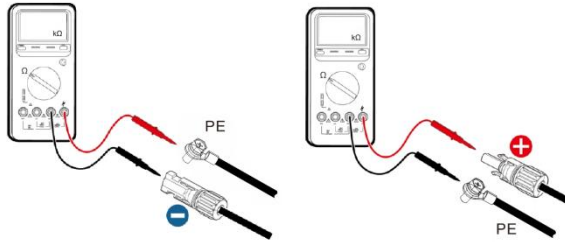



Fig 5.3 Measuring DC input voltage

(3) After the DC connector is connected, you need to use a multimeter or megohmmeter to measure the insulation of the positive and negative terminals of each string to the ground, and the insulation is normal before you can access the inverter.



- a. Check the PV+ ground insulation impedance value of the PV series to ensure that the impedance value of each series is greater than 1 MΩ .
- b. Check the PV-to-ground insulation impedance value of the PV series to ensure that the impedance value of each series is above 1MΩ .

	<ul style="list-style-type: none"> ● The PV string connected to iMars series inverter must adopt the DC connector configured especially for the inverter, do not use other connection devices without authorization from our company, otherwise damage to the device, unstable operation or fire may occur and our company will not undertake quality assurance or assume any direct or joint liability thereof.
---	---

Step 2: After the DC terminal is connected, it is directly connected to the MC4 terminal of the machine.

(1) Connect the positive and negative connectors of the PV strings that have been connected to the corresponding positions of the inverter DC interface, and confirm the tight connection, as shown in Fig 5.4;

(2) When disassembling the DC connector from the inverter, insert the tip of a slotted screwdriver into the raised hole in the middle of the connector, and force the movable end of the connector to withdraw.

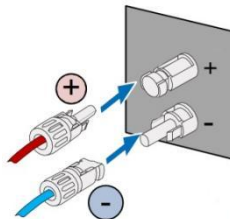


Fig 5.4 PV DC string connected to the inverter

5.4 DRM & RS485 terminal connection

DRM & RS485 terminals are shown in the following figure:

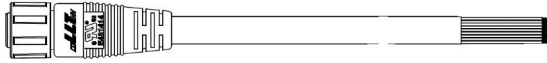


Figure 5.5 Side view of DRM & RS485 terminal

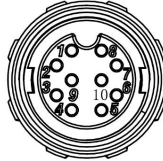


Figure 5.6 Front view of DRM & RS485 terminal

Table 5-1 DRM & RS485 terminal signal description

Pin Foot No.	Wire color	Signal Name
1	Red	RS485-
2	Brown	RS485+
3	Yellow	Dry contact-
4	Green	Dry contact+
5	White	COM
6	Blue	REF
7	Black	DRM4/8
8	Orange	DRM3/7
9	Purple	DRM2/6
10	Grey	DRM1/5

5.5 Three-phase inverter grid access

Table 5-2 Three-phase photovoltaic inverter AC connector interface description

Inverter AC connector interface	Three-phase grid	Remarks
L1	L1 (A)	No phase sequence
L2	L2 (B)	No phase sequence
L3	L3 (C)	No phase sequence
N	N(Neutral line)	Support N-wire and non-N-wire connection
⊕	PE ground wire (grounding point on the outside of the chassis)	Must be connected

5.5.1 Cable specifications

In order to standardize and be compatible with the specifications of AC / DC connectors or terminals of inverters, the following requirements are made for AC / DC cables connecting corresponding models of inverters:

Table 5-3 Cable specifications

Model	DC side	AC side
	Recommended min. Cross-section mm ² (length ≤ 50m)	Recommended min. cross-section mm ² (length ≤ 50m)
XG50~70KTR	5-6	30-35

Remarks: DC cable: meet the standard 1100V PV cable;

AC cable: outdoor 4 / 5 core copper wire / aluminum core wire;

5.5.2 Connection terminal grid access

(1) Connect the five wires of the three-phase public power grid L1, L2, L3, N and PE to the AC connector interface according to Table 5-1, and connect the grounding wire to the grounding point on the outside of the chassis, and ensure that the conductors are crimped firmly without exposure , As shown in Fig 5.7;

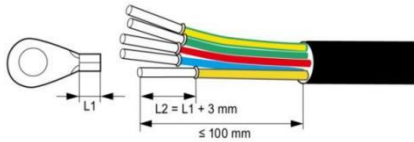


Fig 5.7 Crimp cable terminal

(2) Then tighten the L1, L2, L3, N,PE crimped terminals according to Fig 5.8 to a torque of 7-9N•m, then tighten the AC Tighten the waterproof cap.

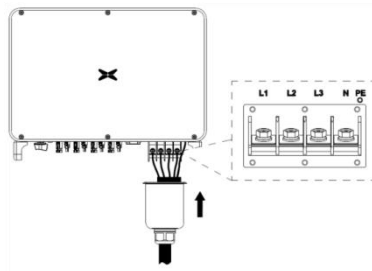
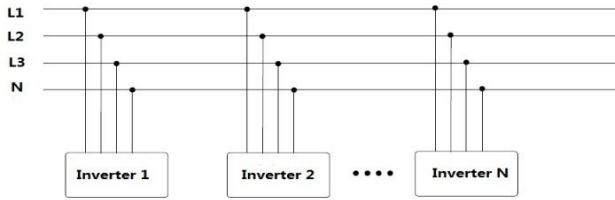


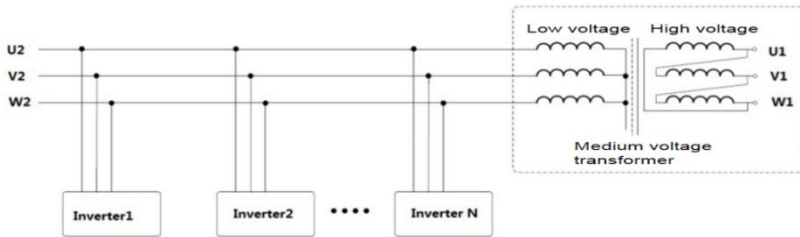
Fig 5.8 Three-phase inverter grid connection

5.5.3 Parallel requirements for multiple inverters

Use multiple inverters to directly connect to the low-voltage three-phase grid solution. If the total capacity of the inverters is greater than 1MVA, please contact our after-sales service personnel.




Use multiple inverters to connect the low-voltage side of the medium-voltage transformer, and the high-voltage side directly connects to the medium-voltage grid. If the total capacity of the inverter is greater than 1MVA, please contact our service personnel. At the same time, the transformer must meet the total output of the inverter. Power requirements, and there is a neutral point or an external neutral conductor.



	<ul style="list-style-type: none"> ● It is recommended to use a transformer with short-circuit impedance $\leq 7\%$
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5.5.4 Grid voltage requirements

Before installing the PV inverter, you need to confirm the working voltage of the AC side of the product. There are two rated voltages of 400Vac and 480Vac;

	<ul style="list-style-type: none"> ● For 400Vac systems, the AC side of the inverter can be directly connected to the domestic three-phase power grid; ● For the 480Vac system, the inverter needs to be connected to the three-phase grid through a transformer, the transformer ratio is 480V/400V, and the capacity refers to the actual inverter power.
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6 Running

This chapter introduces the related operations during the use of the inverter, which mainly involves pre-operation inspections, grid-connected operation of the inverter, inverter shutdown, and precautions for daily maintenance and repair of the inverter.

6.1 Inspection before running

The following items must be checked strictly before running the PV grid-connected inverter (including but not limited to the following items):

- (1) Confirm the installation site of the inverter meet requirements of section 4.2.2 to ensure convenient installation, disassemble, operation and inspection on the inverter;
- (2) Confirm the mechanical installation of the inverter meet requirements of section 5.3;
- (3) Confirm the electrical connection of the inverter meet the requirements of section 4.4;
- (4) Confirm all the switches are in "OFF" state;
- (5) Confirm the open-circuit voltage of PV module conforms to the parameter requirements of inverter DC side in appendix;
- (6) Confirm the electrical safety marks on the installation site is clear enough.



- In order to ensure a safe, normal and stable operation of the PV power generation system, all the newly installed, renovated and repaired PV grid-connected power generation system and its grid-connected inverter must undergo inspection before running.

6.2 Inverter grid-connected running

Please strictly follow the steps below to turn on the inverter and complete the grid-connected operation of the inverter:

Note

- For the first operation of the inverter, a country must be selected to set grid-connected standards.
- Please keep the inverter powered on for at least 30 minutes, and complete the charging of the built-in clock battery of the inverter to ensure the normal operation of the clock!

- (1) Make sure that the inspection items in Section 6.1 meet the requirements;
- (2) Turn on the AC side circuit breaker of the inverter public grid;
- (3) Turn on the DC switch integrated in the inverter;
- (4) Turn on the switch on the DC input side of the photovoltaic string;
- (5) Observe the status of the inverter's LED lights or the information displayed on the LCD screen (refer to section 2.6 for LED status lights and LCD display information);
- (6) Wait for the inverter to connect to the grid successfully.

6.3 Inverter stop

When it is necessary to perform power failure maintenance, overhaul, and troubleshooting of the inverter, please strictly follows the steps below to shut down the inverter:

- (1) Disconnect the AC side circuit breaker of the inverter public grid;
- (2) Disconnect the DC switch integrated in the inverter;
- (3) Disconnect the line switch on the DC input side of the photovoltaic string;
- (4) Wait at least 3 minutes until the internal components of the inverter are discharged, and the

inverter shutdown operation is completed.

6.4 Daily maintenance and inspection

In the PV grid-connected system, even if the day and night change and the season changes, the PV grid-connected inverter can automatically complete grid-connected power generation, shutdown and start-up operations without human control. In order to ensure and prolong the service life of the inverter, in addition to using the inverter in strict accordance with the content specified in this manual, it is also necessary to carry out the necessary daily maintenance and inspection of the inverter.

6.4.1 Periodic maintenance on the inverter

Check Item	Inspection Method	Maintenance Cycle
Save inverter operating data	The monitoring software is used to read the data of the inverter in real time, and the data recorded by the monitoring software is regularly backed up. Save the inverter's operating data, parameters and logs recorded in the monitoring software to a file. Check the monitoring software and check the inverter parameter settings through the handheld keyboard.	Once per quarter
Inverter running status	Observe whether the inverter is installed firmly and whether it is damaged or deformed. To listen whether there's any abnormal sound during inverter running. When the system is connected to the grid, check various variables. Check whether the heating of the inverter shell is normal, and use a thermal imager to monitor the heating of the system.	Once per half a year
Clean the inverter	Check the RH and dust around the inverter, and clean the inverter when necessary. Refer to section 6.4.2.	Once per half a year

Check Item	Inspection Method	Maintenance Cycle
Electrical connections	Check whether the system cable connection is loose, whether the inverter wiring terminal is loose, and then tighten it according to the method specified in section 4. Check whether the cable is damaged, especially whether the rubber skin in contact with the metal surface has cut marks.	Once per half a year
Cooling fan maintenance and replacement	For three-phase inverter products, observe whether the air inlet and outlet are normal, and check whether there are cracks in the fan blades. Listen for abnormal vibration when the fan is running. If necessary, clean the air inlet and outlet; if the fan is abnormal, it needs to be replaced in time, see section 6.4.2.	Once per half a year
Security function	Check the inverter LCD and the shutdown function of the system. Simulate stop and check the stop signal communication. Check the warning labels and replace them if necessary.	Once per half a year


6.4.2 Maintenance guidance

Inverter cleaning

The cleaning steps are as follows:

- (1) Disconnect the input and output connections.
- (2) Wait ten minutes.
- (3) Use a soft brush or vacuum cleaner to clean the surface of the inverter and the air inlet and outlet.
- (4) Repeat the operation content in section 6.1.
- (5) Restart the inverter.

Fan maintenance

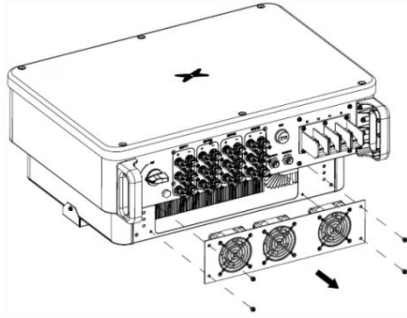
	<ul style="list-style-type: none"> ● Stop the inverter before maintenance work, and all power inputs of the inverter must be disconnected. ● Wait at least 3 minutes for the capacitors inside the inverter to fully discharge before starting maintenance work. ● Only professional electricians can perform maintenance and replacement of the fan.
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Step 1: Stop the inverter and disconnect the electrical connection.

- (1) Disconnect the input and output connections.

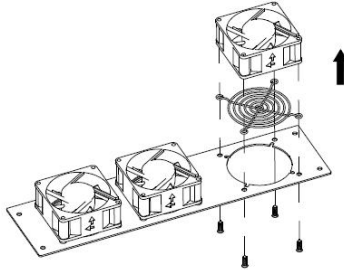
- (2) Turn the DC switch to the "OFF" position.
- (3) Wait ten minutes.
- (4) Disconnect all electrical connections at the bottom of the inverter.

Step 2: Disconnect the fan power plug and remove the fan cover at the bottom of the chassis.



Step 3: Use a soft brush or vacuum cleaner to clean the fan. If the fan is damaged, follow step 4.

Step 4: If the fan is damaged, remove the damaged fan and install the good fan to its original position.



Step 5: Re-install the fan tray to the inverter in the reverse order and restart the inverter. .

Note

- Once the inverter stops due to an alarm, it is prohibited to start the inverter immediately. You should find out the cause and confirm that all faults have been eliminated before starting the inverter. The inspection should be carried out strictly in accordance with the steps in section 6.1.

7 Troubleshooting

This chapter introduces fault alarms and codes, which are used to quickly find inverter faults.

Table 7-1 Inverter fault codes

Number	Fault types	Fault main code	Fault subcode	Fault information	Display information
1	PV voltage fault	01	01	PV electricity down	01-01
			02	PV voltage high	01-02
2	BUS voltage error	03	01	Low voltage BUS	03-01
			02	BUS voltage high	03-02
			03	BUS voltage imbalance	03-03
3	Flow failures	05	01	Inverter hardware flow	05-01
			02	Inverter software flow	05-02
			03	The BOOST hardware flow	05-03
			04	The BOOST software flow	05-04
4	Thermal failure	06	01	The inverter temperature thermal	06-01
			02	The BOOST thermal	06-02
			03	The radiator thermal	06-03
			04	The environmental thermal	06-04
5	Insulation detection fault	07	01	Insulation detection fault	07-01
6	Drive failure	08	01	Drive failure	08-01
7	Communication failure	09	01	DSP1 and ARM SCI failure	09-01
			02	DSP2 with ARM SCI failure	09-02
			03	DSP1 SPI fault	09-03
			04	DSP2 SPI fault	09-04
			05	SCI failure DSP1 and MCU	09-05
8	Leakage current fault	10	01	The static leakage current is high	10-01

Number	Fault types	Fault main code	Fault subcode	Fault information	Display information
			02	30 ma mutation of failure	10-02
			03	60 ma mutation of failure	10-03
			04	150 ma mutation of failure	10-04
9	Relay failure	11	01	Relay open	11-01
			02	Relay short circuit	11-02
10	DCI fault	14	01	DCI R phase failure	14-01
			02	DCI S phase failure	14-02
			03	T the DCI fault	14-03
11	Consistency of failure	19	01	AC voltage test	19-01
			02	BUS voltage detecting inconsistencies	19-02
			03	ISO voltage detecting inconsistencies	19-03
			04	PV voltage detecting inconsistencies	19-04
			05	GFCI inconsistent	19-05
12	Mains voltage fault	31	01	Low mains voltage	31-01
			02	Mains voltage high	31-02
13	Mains frequency fault	33	01	Mains frequency is low	33-01
			02	Mains frequency is high	33-02
14	Remote shutdown	37	01	Remote shutdown instructions	37-01
15	Leakage current self-checking of failure	43	01	Leakage current sensor fault	43-01
16	Auxiliary power failure	45	01	Auxiliary power off	45-01

Table 7-2 Inverter alarm codes

Number	Alarm types	Alarm master code	alarm subcode	alarm information	Display information
1	Fan speed is low	01	01	Fan1	01-01
			02	Fan2	01-02
			03	Fan3	01-03
			04	Fan4	01-04
2	Lightning protector	02	01	Lightning protector	02-01
3	String current	03	01	String 1	03-01
			02	String 2	03-02
			03	String 3	03-03
			04	String 4	03-04
			05	String 5	03-05
			06	String 6	03-06
			07	String 7	03-07
			08	String 8	03-08

If any problem, please contact with the supplier and provide following information:

- Model of the inverter: _____;
- Serial No. of the inverter: _____;
- System version:
 - version 1: _____;
 - version 2: _____;
 - MCU software version: _____;
- Fault code: _____;
- Fault description _____

8 Contact information

China·Shenzhen

INVT Solar Technology (Shenzhen) Co., Ltd.

Address: 6th Floor, Block A, INVT Guangming Technology Building, Songbai Road, Matian,
Guangming District, Shenzhen, China

Service hotline: +86 400 700 999

E-mail: solar-service@invt.com.cn

INVT group website: www.invt.com

INVT solar website: www.invt-solar.com

9 Appendix

Table 9-1 Technical parameters of three-phase PV grid-connected inverter

Model		XG50KTR	XG50KTRL	XG60KTR	XG60KTRL	XG66KTRL	XG70KTRL
DC side	Maximum input power	80000W	80000W	96000W	96000W	105600W	112000W
	Maximum DC voltage (V)	1100	1100	1100	1100	1100	1100
	Starting voltage (V)	180	180	180	180	180	180
	MPPT voltage range (V)	200-1000	200-1000	200-1000	200-1000	200-1000	200-1000
	Full load MPPT voltage range (V)	520-850	520-850	520-850	520-850	600-850	600-850
	Number of MPPT channels	4	4	4	4	4	4
	Maximum number of strings per MPPT	3/2/3/2	3/2/3/2	3/3/3/3	3/3/3/3	3/3/3/3	3/3/3/3
	Maximum input current per MPPT (A)	39/26/39/26	39/26/39/26	39/39/39/39	39/39/39/39	39/39/39/39	39/39/39/39
	Maximum short-circuit current of each MPPT (A)	48/32/48/32	48/32/48/32	48/48/48/48	48/48/48/48	48/48/48/48	48/48/48/48
AC side	Rated output power (W)	50000	50000	60000	60000	66000	70000
	Rated output voltage (Vac)	230/400	277/480	230V/400	277/480	277/480	277/480
	Rated output voltage frequency (Hz)	50/60	50/60	50/60	50/60	50/60	50/60
	Maximum output current (A)	79.7	66.2	95.6	79.4	87.4	92.6
	Short circuit current (A)	150		160			
	Output voltage frequency range (Hz)	45~55/55~65					
	Power factor	-0.8~+0.8 (adjustable)					
	Harmonic distortion	<3% (rated power)					
System	cooling method	Air-cooled					
	Maximum efficiency	98.70%					
	European efficiency	98.60%					
	MPPT efficiency	99.90%					
	Protection level	IP66					
	Power consumption at night	<1W					
	Security Level	I					
	Overvoltage protection level	AC: III, PV: II					
	Inverter topology	non-isolated					
	Pollution level	3					
	Operating environment temperature	-30℃~+60℃ (automatic derating after exceeding 45℃)					
	Relative humidity	0~100%					
	Maximum allowable altitude (m)	≤2000, derating is required after more than 2000m					
	show	LED/LCD (optional)					
	System language	English, Chinese, German, Dutch					
	communication method	RS485 (standard); Ethernet, WiFi (optional)					
DC terminal	MC4 DC waterproof terminal						
Noise dB(A)	≤55						
Installation method	Wall-mounted						
Protection function	Input overvoltage protection, input overcurrent protection, DC insulation monitoring, DC monitoring, ground fault current monitoring, grid monitoring, islanding protection, short circuit protection and overheating protection, etc.						

Model		XG50KTR-S	XG50KTRL-S	XG60KTR-S	XG60KTRL-S	XG66KTRL-S	XG70KTRL-S
DC side	Maximum input power	80000W	80000W	96000W	96000W	105600W	112000W
	Maximum DC voltage(V)	1100	1100	1100	1100	1100	1100
	Starting voltage (V)	180	180	180	180	180	180
	MPPT voltage range (V)	200-1000	200-1000	200-1000	200-1000	200-1000	200-1000
	Full load MPPT voltage range (V)	520-850	520-850	520-850	520-850	600-850	620-850
	Number of MPPT channels	4	4	4	4	4	4
	Maximum number of strings per MPPT	2/2/2/2	2/2/2/2	2/2/2/2	2/2/2/2	2/2/2/2	2/2/2/2
	Maximum input current per MPPT (A)	32/32/32/32	32/32/32/32	32/32/32/32	32/32/32/32	32/32/32/32	32/32/32/32
	Maximum short-circuit current of each MPPT (A)	40/40/40/40	40/40/40/40	40/40/40/40	40/40/40/40	40/40/40/40	40/40/40/40
AC side	Rated output power (W)	50000	50000	60000	60000	66000	70000
	Rated output voltage (Vac)	230/400	277/480	230V/400	277/480	277/480	277/480
	Rated output voltage frequency (Hz)	50/60	50/60	50/60	50/60	50/60	50/60
	Maximum output current (A)	79.7	66.2	95.6	79.4	87.4	92.6
	Short circuit current (A)	150		160			
	Output voltage frequency range (Hz)	45~55/55~65					
	Power factor	-0.8~+0.8 (adjustable)					
	Harmonic distortion	<3% (rated power)					
System	cooling method	Air-cooled					
	Maximum efficiency	98.70%					
	European efficiency	98.60%					
	MPPT efficiency	99.90%					
	Protection level	IP66					
	Power consumption at night	<1W					
	Security Level	I					
	Overvoltage protection level	AC: III, PV: II					
	Inverter topology	non-isolated					
	Pollution level	3					
	Operating environment temperature	-30℃~+60℃ (automatic derating after exceeding 45℃)					
	Relative humidity	0~100%					
	Maximum allowable altitude (m)	≤2000, derating is required after more than 2000m					
	show	LED/LCD (optional)					
	System language	English, Chinese, German, Dutch					
	communication method	RS485 (standard); Ethernet, WiFi (optional)					
	DC terminal	MC4 DC waterproof terminal					
Noise dB(A)	≤55						
Installation method	Wall-mounted						
Protection function	Input overvoltage protection, input overcurrent protection, DC insulation monitoring, DC monitoring, ground fault current monitoring, grid monitoring, islanding protection, short circuit protection and overheating protection, etc.						



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